

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

Jicarilla Contact 237

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or N

RECEIVED

FARMINGTON NM

8. Well Name and No.

EPCMU #3 (C-29)

9. API Well No.

30-039-06815

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 29-T27N-R1E

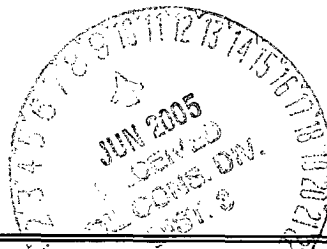
660' FNL & 1980' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per attached Sundry Notice, this well was approved in October 2003 for TA status pending EPCMU Tertiary Polymer Flood.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubenik

Title

Production Technician

Signature

Date

June 2, 2005

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUN 07 2005

NMOC

FARMINGTON FIELD OFFICE  
BY



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://nem.nrd.state.nm.us/ocd/District III/3dofic.htm](http://nem.nrd.state.nm.us/ocd/District%20III/3dofic.htm)

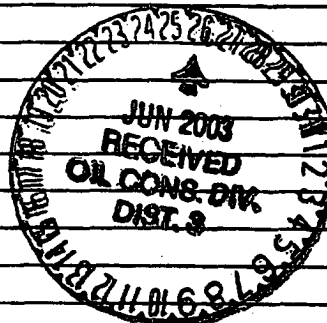
MECHANICAL INTEGRITY TEST REPORT  
(TA on ~~11/11/03~~)

Date of Test 6-26-03 Operator BMG-Drilling Corp. API # 30-0 39-06815  
Property Name EPCMU Well # 3 Location: Unit C Sec 29 Twn 27 Rge 1E  
Land Type: State \_\_\_\_\_ Well Type: Water Injection \_\_\_\_\_  
Federal \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
Private \_\_\_\_\_ Gas Injection \_\_\_\_\_  
Indian X Producing Oil/Gas X  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_  
Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to 560 psi. for 3 mins. Test ~~passed~~ failed

REMARKS: Well lost 10% of pressure in 3 minutes



By Ben L. Hengeler (Operator Representative)  
Witness Rene Mader (NMOCD)  
Pam Per  
(Position)

REC'D OCT 27 2003

Well File

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

## SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla 237
2. Name of Operator Benson-Montin-Greer Drilling Corp.		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address 4900 College Blvd, FMN, NM 87402	3b. Phone No. (include area code) 505-325-8874	7. If Unit or CA/Agreement, Name and/or No. East Puerto Chiquito Mancos U NM78389X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 1980' FWL, Section 29, T-27N, R-1E		8. Well Name and No. EPCMU #3 (D-29)
		9. API Well No. 30-039-06815
		10. Field and Pool, or Exploratory Area Puerto Chiquito Mancos, East
		11. County or Parish, State Rio Arriba, New Mexico

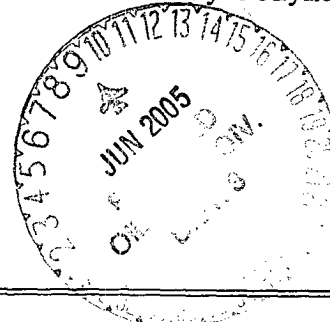
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RIH with 2-1/16" pump bailer, clean out from 1856' to 1897'. GIH with 3-1/2" Baker packer on 2-3/8" CS hydril tubing, set packer at 1792' with 4000# compression, 3 joints below packer (bottom joint perfed and bull plugged). Loaded annulus with packer fluid, passed MIT on 7/24/2003. Well now TA pending use in EPCMU Tertiary Polymer Flood.

Note: footage corrected from previous Sundries.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Steve Owen

Title Petroleum Engineer

Signature

*Steve Owen*

Date October 8, 2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*

Division of Multi-Resources

Title

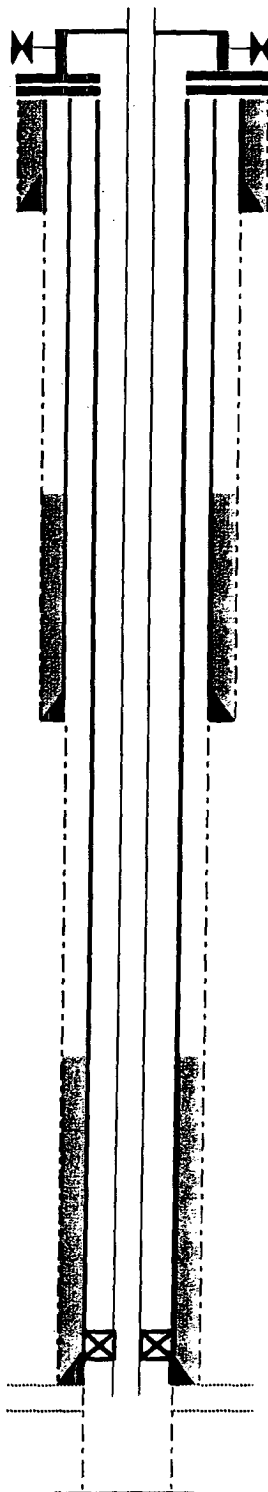
Date OCT 24 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Spud: 8/30/62

**B-M-G DRILLING CORP., INC.**  
**EPCMU #3 (C-29) API #30-039-06815**  
**660 FNL-1980 FWL, SEC. 29-T27N-R1E**

TOC @ surface calculated

GL = 6983'

11" hole, 7 5/8" wt unknown csg @ 40' w/ 25 sx cmt

RKB = 6989'

All depths referenced to KB unless otherwise noted

TOC unknown

Stimulation: open-hole treatment 1245 - 2081' w/7980 gal. oil w/165 gal. HCl 12/7/62

6 3/4" hole, 5 1/2" wt unknown csg @ 1245' w/ 40 sx cmt

Logs: Induction-Gamma Ray



TOC unknown

Cum. Oil: 130,381 bbls

Cum. Gas: 23,308 Mscf

Cum. Water: none reported

Production data from February 2003 Dwight's CD

2 3/8" CS Hydrill tbg @ 1883, BP on bottom, 1-2" NU perfid jt above BP

3 1/2" Baker pkr @1792', 4000# compression

3 1/2" csg @ 1873', no cmt records

Niobrara "A" & "B" zone 1860-1978

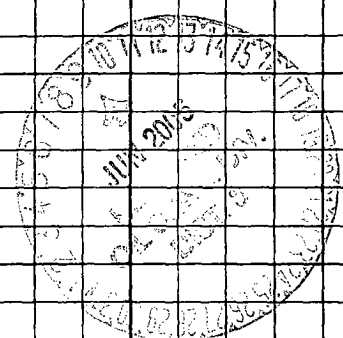
Open-hole interval 1873 - 2081'

PBTD 2081' clean out to 1897' (6/5/03)

TD 2081'

sdo 10/2/03

C-29



clean out to 1891' 6/5/93

1700

1800

1900

2000

DETAIL LOG

5" = 100'