District I
1€25 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\Sigma\)

Type of action: Registration of a pit or	r below-grade tank L Closure of a pit or below-grade	e tank 🔼		
Operator:Williams Production Co., LLCTelephone:		.lane@williams.com		
Address:999 Goddard Ave, Ignacio, CO 81137				
Facility or well name:Rosa 148AAPI #:30-039-2		1		
County: Rio Arriba Latitude	36.86691 Longitude107.4098	31 NAD: 1927 🔲 1983 🖾		
Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐				
<u>Pit</u>	Below-grade tank	EST 21.25 CH 25 20		
Type: Drilling ☐ Production ☒ Disposal ☐	/olume: _120_bbl Type of fluid:Produced Water			
Workover	onstruction material:Fiberglass with Plastic Liner			
Lined Unlined	Pouble-walled, with leak detection? Yes 🛛 If not, explain why not			
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl		F. Ch. 1333.0		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	✓ 100 feet or more	✓ ( 0 points)		
W.10 1	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	✓ No	✓ ( 0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 feet	✓ (10 points)		
, , , , , , , , , , , , , , , , , , , ,	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	10		
If this is a mit alarmose (1) Attach a diagram of the facility showing the mit's	a relationship to other conjument and table (2) Indicate	to diamonal locations. (should the excite how if		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		•		
your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility				
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es If yes, show depth below ground surface	ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.			
Additional Comments:				
BGT failed. No release discovered when replacing tank. As BG	iT to be taken out of service, collected soil sar	nples of excavation bottom before		
backfilling. No soil remediation required.				
<sup>1</sup> A.				
I hereby certify that the information above is true and complete to the best				
has been/will be constructed or closed according to NMOCD guideline	s 🔼, a general permit 🔝, or an (attached) afternati	ive OCD-approved pian □.		
Date:6/21/05	0.1-1	$\Rightarrow$		
Printed Name/Title Michael K. Lane/EH&S Specialist Si	ignature	-		
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents one operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or y other federal, state, or local laws and/or		
Approval: Printed Name/Title #. Villanuevs	DEPUTY OIL & GAS INSPECTOR, Signature	DIST.  Date:		

Williams Production

Location: Res 148A	Site Diagram:
Unit Letter: N Sec. 2 Twn. 3/N Rng CAL	
Long:	
J.	
BGT REHOUTE	
ıce	
Footage: 50	
5 <b>(</b> )	
Total Cubic Yards: < 1	130 K
n (ft):	11/1
240 365	
3a: >10001	
, 282 <sub>2</sub>	55000
Distance to ephemeral stream:	3
(Navajo/Jicarilla only)	
Kanking Score (points):	
Sample Description	
Description Lieu	
AND	
2	188 62 m3N
	A. C.
-	
S	
2	
8	
CONFORME OF POINT SPACE	
THE VAIN DROUGH	
(3	
Tests: GTC / TOT	

612 E. Murray Drive Farmington, NM 87499

Off: (505) 327-1072 FAX: (505) 327-1496 **ANALYTICAL REPORT**  iiná bá

P.O. Box 3788 Shiprock, NM 87420

Off: (505) 368-4065

Date: 15-Jun-05

CLIENT:

Williams - Exploration & Production

Work Order:

0506005

Project:

Rosa 132/148A

Lab ID:

0506005-002A

Client Sample Info:

Client Sample ID: Rosa 148A

Collection Date: 5/31/2005 11:00:00 AM

Matrix: SOIL

Parameter	Result	PQL Qua	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015B			Analyst: JEM
T/R Hydrocarbons: C10-C28	ND	25.0	mg/Kg	1	6/10/2005
Surr: o-Terphenyl	81.9	57-136	%REC	1	6/10/2005
AROMATIC VOLATILES BY GC/PID		SW8021B			Analyst: JEM
Benzene	ND	25.0	µg/Kg	25	6/8/2005
Ethylbenzene	ND	25.0	μg/Kg	25	6/8/2005
m,p-Xylene	ND	50.0	μg/Kg	25	6/8/2005
o-Xylene	ND	25.0	µg/Kg	25	6/8/2005
Toluene	ND	50.0	μg/Kg	25	6/8/2005
Surr: 1,4-Diffuorobenzene	91.8	75-110	%REC	25	6/8/2005
Surr: 4-Bromochlorobenzene	87.8	40-135	%REC	25	6/8/2005
Surr: Fluorobenzene	80.6	69-110	%REC	25	6/8/2005

Qualifiers:

ND - Not Detected at the Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

H - Parameter exceeded Maximum Allowable Holding Time

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted precision limits

E - Value above Upper Quantitation Limit - UQL

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