## ch Dr., Hobbs, NM 88240 rand Avenue, Artesia, NM 88210 10to Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank					
Operator: Synergy Operating, LLC (OGRID # 163458) Telep		tom.mullins@synergyoperating.com			
acility or well name: Federal 29-12-24 # 101 AP	I#: 30-045-32852 U/L or Otr/	Otr L Sec 24 T 29N R 12W			
County: San Juan Latitude: 36 Deg., 42 Min, 36.3 Sec N Longitude: 108 Deg.					
<u>'it</u>	Below-grade tank				
'ype: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	20° 30° 310° 310° 30° 310° 310° 310° 310°			
Workover    Emergency	Construction material:	- 373 (2 300 318 / 2)			
ined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes If I	not, explain why not.			
iner type: Synthetic X Thickness 12+ mil Clay	2003				
it Volume1000_bbl		S JOHN DW.			
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)			
/ater elevation of ground water.)	100 feet or more	(20 points) (20 points) (30 points)			
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
/ater source, or less than 1000 feet from all other water sources.)	No	( 0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
rigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	icate disposal location: (check the onsite box if			
your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility	. (3) Attach a genera	l description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🔯					
Attach soil sample results and a diagram of sample locations and excavation		•			
Additional Comments:					
Synergy plans to close the pit per the general guidelines upon return of this a	approved application. The pit has been empty of all	fluids, remains fenced, but awaits a bull dozer to			
Complete final closure.					
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines   Date: 06-26-2005					
Printed Name/Title Thomas E. Mullins	Signature / / / / / / / / / / / / / / / / / / /				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.					
Approval:	REPUTY ON, & GAS INSPECTOR, L	JUN 28 2005			
Approval: Printed Name/Title A. Villanuea	Signature	Date:			
<u> </u>					

ench Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

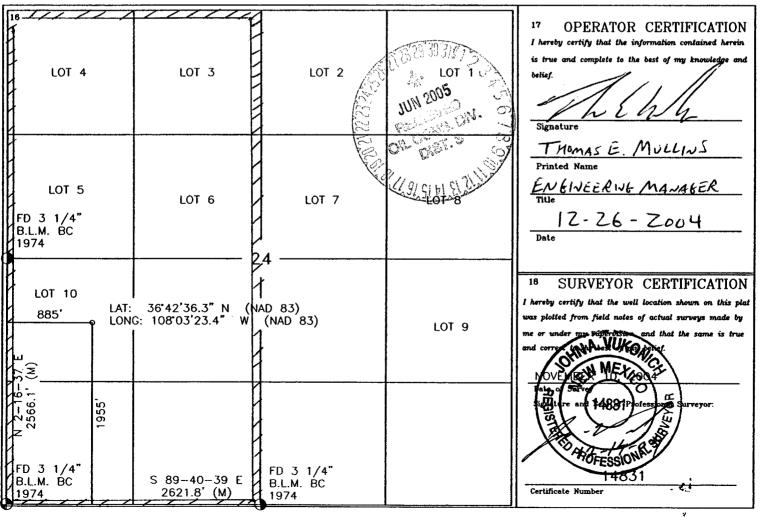
DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505 THE SAMENDED REPORT

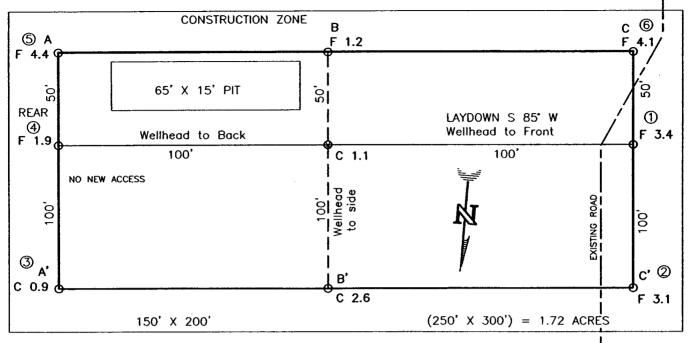
## WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name <sup>2</sup> Pool Code API Number BASIN FRUITLAND COAL Well Number <sup>4</sup>Property Code <sup>5</sup>Property Name CRAWFORD 29-12-24 101 OGRID No. <sup>8</sup>Operator Name Elevation 63458 SYNERGY OPERATING LLC 5641

<sup>10</sup> Surface Location North/South line Feet from the Lot Idn Feet from the East/West line UL or lot no. Section Township Range 1955 SOUTH 24 29-N 12-W 10 885 **FWL** SAN JUAN L 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. East/West line Section Township Range County 14 Consolidation Code 15 Order No. Dedicated Acres <sup>13</sup> Joint or Infill

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



YNERGY OPERATING LLC CRAWFORD 29-12-24 NO. 101, 1955' FSL 885' FWL SECTION 24, T29N, R12W, N.M.P.M., SAN JUAN COUNTY, N. M. GROUND ELEVATION: 5641', DATE: NOVEMBER 10, 2004



PIPELINE

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

Surveying and Oil Field Services

Enterprises,

Daggett

P. O. Box 15068 • Farmington, NM 8740: Phone (505) 326-1772 • Fox (505) 326-601: NEW MEXICO L.S. No. 14831

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. C/L ELEV. A-A' 5650 5640 5630 5620

ELEV. B-B'			C/L			
	5650					
	5640				***************************************	7
	5630					
	5620					

ELEV. C-C'		C/L		
5650				
5640				
5630				
5620				

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.