UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Work DRILL	A COUNTRY OF THE PARTY OF THE P		648
	A MARIANTE	Unit Reporting N	lumber ETCED
Type of Well GAS	ASON DIV.	6. If Indian, All. or	TARGAROSO, LA Tribe
Operator	E DIST. 0	7. Unit Agreement	Name
	npany 68/95		
Address & Phone No. of Operator			lame
PO Box 4289, Farmington,	NM 87499	-	
(505) 326-9700		#10M	
Location of Well			
Unit N (SESW), 840' FSL, 3	.630' FWL Blan	nco Mesaverde/ Ba	sin Dakota
7-1-1-1-269 54-5054/N		11. Sec., Twn, Rge,	Mer. (NMPM)
	. /	γ Sec. 12, T31N,	R12W
nongredae 100 05.0522 H		API# 30-045- 3	3127
		12. County	13. State
6.2 miles from Interstate Hwy 550 ar	id 173 Aztec, NM	San Juan	NM
	Nearest Property or Lease	Line	
Acres in Lease			
		276.94 W/2 MV/	'DK
	Nearest Well, Drlg, Compl,	or Applied for on this L	ease
		20. Rotary or Cable	e Tools
2665′		Rotary	
Elevations (DF, FT, GR, Etc.)		22. Approx. Date \	Work will Start
6239'GL			
Proposed Casing and Cementing Proposed Casing Cementing			
	ached		
See Operations Plan atta	~ ' ^	~	
Authorized by:	Sandows .	5-2	7-05
	Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Com Address & Phone No. of Operator PO Box 4289, Farmington, (505) 326-9700 Location of Well Unit N (SESW), 840' FSL, 1 Latitude 36° 54.5054'N Longitude 108° 03.0522'W Distance in Miles from Nearest Town 6.2 miles from Interstate Hwy 550 and Distance from Proposed Location to 840' Acres in Lease Distance from Proposed Location to 671' - Davis #14 Proposed Depth 2665' Elevations (DF, FT, GR, Etc.)	Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well Unit N (SESW), 840' FSL, 1630' FWL Blan Latitude 36° 54.5054'N Longitude 108° 03.0522'W Distance in Miles from Nearest Town 6.2 miles from Interstate Hwy 550 and 173 Aztec, NM Distance from Proposed Location to Nearest Property or Lease 840' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 671' - Davis #14 Proposed Depth 2665' Elevations (DF, FT, GR, Etc.)	Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Company 0

Archaeological Report attached
Threatened and Endangered Species Report attached
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II '811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease — 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	7 1	*Pool Code	⁸ Pool Name					
30-045-5	3121	71599/72319	Basin Dakota/ Blanco Mesave	rde				
⁴ Property Code		⁶ Property Name *Well Number						
18509		DAVIS						
OGRID No.		*Ope	erator Name	• Elevation				
14538	<u> </u>	BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6239'				

¹⁰ Surface Location

UL or lot no. Se	ction Towns	hip Range	Lot idn	Feet from the	North/South line	Peet from the	East/Vest line	County
N 1	2 31-	N 12-W	<u> </u>	840'	SOUTH	1630'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no. Section Township	Range Lot Idn	Feet from the North/South line	Feet from the East/Ven	t line County
²² Dedicated Acres	^{sh} Joint or Infill	¹⁴ Consolidation Code	²⁵ Order No.	
276.94 W/2 DK/MV				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				THE DIVIDION
LOT 4	LOT 3	LOT 2	JUN 2005 LOT 1	OPERATOR CERTIFICATION I hereby certify that the deformation contained herein to free and complete to the best of my knewledge and belief.
	F-077648		46.81.95	Signature Frances Bond Printed Name
LOT 5	1 Lor 6	2 ————————————————————————————————————	LOT 8	Regulatory Specialist Title 4-21-05 Detc 18 SURVEYOR CERTIFICATION I hereby certify that the well becation shown on this plat
LOT 12	LOT 11	LOT 10	LOT 9	was plotted from field notes of actual surveys made by me or under my supervision, and that the same to true and correct to the best of my belief. Date of Survey
LOT 13 163 (LAT: 98'54.5054' N. LONG: 108'03.0522' NAD 1927	840	LOT 15	LOT 16	15703
N 89'-36 2457	or +	1		Certificate Number 15703

OPERATIONS PLAN

Well Name:

DAVIS 10M

Location:

840' FSL & 1630' FWL, Section Sec 12 T31N R12W

San Juan County, New Mexico

Formation:

Basin Dakota/Blanco Mesaverde

Elevation:

6239' GL

Formation Tops:	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1063'	
Ojo Alamo	1063'	1146'	aquifer
Kirtland	1146'	2591 '	gas
Fruitland Coal	2591'	2786 '	gas
Pictured Cliffs	2786'	2961 '	gas
Lewis	2961'	3471 '	
Huerfanito Bentonite	3471'		
Chacra	3871'	4356'	gas
Massive Cliff House	4356'	4531 '	gas
Menefee	4531'	5088 '	gas
Massive Point Lookout	5088'	5478 '	gas
Mancos Shale	5478 '	6421'	
Upper Gallup	6421'	7143'	gas
Greenhorn	7143'	7198 '	gas
Graneros	7198'	7256 '	gas
Two Wells	7256'	7333 '	gas
Paguate	7333'	7380 '	gas
Cubero	7380 '	7420'	gas
Encinal	7420'	7468'	gas
Total Depth:	7468 '		gas

Logging Program:

Mud Logs/Coring/DST

Mud logs - none

Coring - none

DST - none

Open hole - none

Cased hole - Gamma Ray, CCL, CBL - surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	Weight Vis.	<u>Fluid Loss</u>
0 - 120'	Spud MUD/Air/Air Mist	8.4 - 9.0 40 - 50	no control
120 - 3061'	LSND	8.4 - 9.0 30 - 60	no control
3061' - 7468'	Air/Air Mist/Nitrogen	n/a n/a	n/a

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	Depth Interval	<u>Csg.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3061'	7"	20/23#	J-55
6 1/4"	0' - 7468'	4 1/2"	10.5#	J-55

Tubing Program:

Depth Interval	<u>Csg.Size</u>	<u>Wt.</u>	<u>Grade</u>
0' - 7468	2 3/8"	4.7#	J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 2000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 4 ½" x 2 3/8" x 2000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drill crew.
- All BOP tests & drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing -

Pre-Set Drilled - Cement with 23 sx Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (38 cu ft of slurry, bring cement to surface) Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

Conventionally Drilled - Cement with 88 sx Type III cement with 0.25 pps Celloflake, 2% CaCl. (113 cu ft of slurry, 200% excess, bring cement to surface) Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead with 353 sacks Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate. Tail w/90 sacks Type LII cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss 664 cu ft 50% excess to circulate to surface). WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC. Test casing to 1500 psi for 30 minutes.

7" intermediate casing alternative two stage -

Stage collar set 300' above the top of the Fruitland. First stage: Lead w/28 sacks Premium Lite cement with 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss. Tail w/90 Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss. Second stage: 239 sacks Premium Lite cement with 3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (2014 cu ft - 50% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo @ 1146'. Two turbolating centralizers at the base of the Ojo Alamo 1146'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Pump 303 sxs Premium Lite HS FM w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (600 cu.ft., 30% excess to achieve 100' overlap in $4-1/2" \times 7"$ annulus). WOC a minimum of 18 hrs prior to completing.

Cementing: Continued

Cement float collar stacked on top of float shoe.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. The liner hanger will have a rubber packoff.

• If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Air/Mist Drilling):

The following equipment will be operational while air/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Mesa Verde and Dakota formations will be completed and commingled.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal 300 psi
Pictured Cliffs 600 psi
Mesa Verde 700 psi
Dakota 2000 psi

- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The south half of Section 3 is dedicated to the Mesa Verde and Dakota.
- This gas is dedicated.

Drilling Engineer

Date

Completion/Workover Rig BOP Configuration 2,000 psi System

Drilling Rig

2000 psi System

ROTATING HEAD: 2 FILL-UP LINE FLOW NIPPLEBLOOK LINE

4-20-01

Figure #1

Point to Total Depth. 2,000psi working pressure Choke menifold installation from Surface Casing equipment with two chokes.

Figure #3

ADJUSTABLE OR POSITIVE CHOICE 10 PTT

₩ ⊗ ₩

pressure double gate BOP to be equipped with blind and Operations. 7-1/16" bore, 2000 psi minimum working pipe rams. A stripping head to be installed on the top of Minimum BOP installation for all Completion/Workover

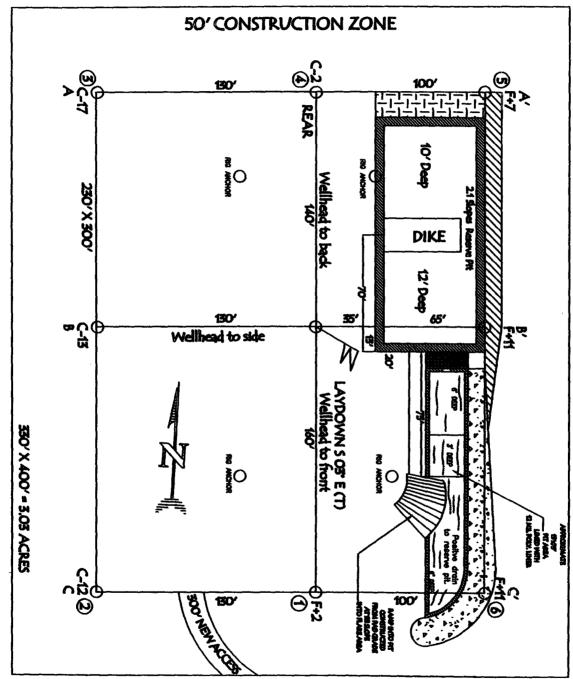
Drilling Rig Choke Manifold Configuration 2000 psi System

pressure or greater excluding 500 psi stripping head. the BOP. All BOP equipment is 2000 psi working

4-20-01

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	,	NMSF-077648
1220 S. St. Francis Dr., Santa Fe, NM 8750	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIO	ON FOR PERMIT" (FORM C-101) FOR SUCH	Davis
PROPOSALS.)		0.777.11
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number 10M
2. Name of Operator		9. OGRID Number
BURLINGTON RESO	URCES OIL & GAS COMPANY LP	14538
3. Address of Operator	EET EADAMICTON NR 67402	10. Pool name or Wildcat
4. Well Location	EET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota
	340 feet from the South line and	1630 feet from the West line
Section 12	Township 31N Range 12	W NMPM County San Juan
	Elevation (Show whether DR, RKB, RT, GR, etc.)	57500000 B
Pit or Below-grade Tank Application X	6239'	
Pit type New Drill Depth to Groundwa	_	>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
	Appropriate Box to Indicate Nature of N	· •
NOTICE OF IN	— I	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	—— 1	AL WORK ALTERING CASING
TEMPORARILY ABANDON	— — — — — — — — — — — — — — — — — — —	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING	CEMENT JOB
PULL OR ALTER CASING OTHER: New		CEMENT JOB
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GROUND ELEVAT DATE: APRIL 5, 2005



LONGITUDE

108" 03.0522" W NAD27

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP DAVIS 10M, 840' FSL & 1630' FWL SECTION 12, T-31- N, R-12-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6239', DATE: APRIL 5, 2005

6230	6240	6250	6260	ELEV. C'-C	6230	6240	6250	6260	ELEV. B'-B	6230	6240	6250	6260	ELEV. A'-A
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NOTE, VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
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