District I 1625 N. French Dr., Hobbs, NM 88240 District II t

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

1301 W. Grand A	Avenue, A	rtesia, NM 8	8210	٥.	1.0	. D				Subm	it to App	propriate District Office	
1000 Rio Brazos Rd Aztec NM 87410					Oil Conservation Division 1220 South St. Francis Dr.							5 Copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N							1 .				П	AMENDED REPORT	
	I.	REQU	JEST FC	R ALI	OWABLE		THO	RIZAT	ΓΙΟΝ	то т			
Operator n				² OGR	ID Num	ber	*****						
Lance Oil & P. O. Box 70		ipany, Inc	•			229938 ³ Reason for Filing Code/ Effective Date					ctive Date		
Kirtland, NN			Iteast										
⁴ API Number										6 Po	ol Code		
Basin Fruitland Coal						· · · · · · · · · · · · · · · · · · ·							
⁷ Property Code ⁸ Property Name					Pone	Ropco 4				9 W	eli Numb	er	
II. 10 Surface Location						орсо 4							
Ul or lot no. Section		Townshi	ownship Range		1	e North/South Line				East/West line		• • • • • •	
C 4		29			685	North		1855		West		San Juan	
UL or lot no.	Section	ole Loca Townshi	p Range	Lot Idn	Feet from the	e North/Sout	th line	Feet fro	m the	Fact/V	Vest line	County	
or or not no.	Section	TOWNSHI	P	Lot run	Teet Hom the	Northbook	th mic	rectife	, and the	Last	vest iiiie	County	
12 Lse Code	13 Produ	i cing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Per	nmit Number	16 C	C-129 Efi	fective I	ate	¹⁷ C-1	129 Expiration Date	
	,	Code	D	ate									
III. Oil a	and Gas												
18 Transpor		¹⁹ T	ransporter	20	²⁰ POD ²¹ O		/G		22 POD ULSTR Location				
OGRID		337	and Addres			***************************************				and Description			
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IV. Prod	luced V	 Vater										7 1 L 1 L 1 L 1 L 1 L 1 L 1 L 1 L 1 L 1	
IV. Proc	duced V		DD ULSTR	Location	and Descripti	on						2111	
²³ POD		²⁴ P		Location	and Descripti	on						211110	
POD V. Well	Comple	etion Dat	a	Location				29 n				30 NIC MC	
²³ POD	Comple ate	etion Day		Location	and Descripti	on 28 PBT 852'			erforati			30 DHC, MC	
V. Well 25 Spud Da 03/02/200	Comple ate	etion Day	a ly Date 2005		²⁷ TD 1000'	²⁸ PBT 852'		815-82			34 Sac		
V. Well 25 Spud Da 03/02/200 31 Ho	Comple ate 01 ole Size	etion Day	a ly Date 2005	g & Tubir	²⁷ TD 1000'	²⁸ PBT 852'	epth S	815-82				eks Cement	
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