Office	State of New Mex Energy, Minerals and Natur		Form C-103 May 27, 2004
Distriction 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and reacur	ar Resources/	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-32905
District III	1220 South St. France	cis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-076958
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WEELS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	G BACK TO A	7. Lease Name or Unit Agreement Name Hare
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	1200	8. Well Number #16M
2. Name of Operator		9. OGRID Number 14538	
Burlington Resources Oil & Gas Company LP			
3. Address of Operator 3401 E. 30 th Street, Farmington, NI	M 87402	5 7 3	10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
	VI 87402		Bianco iviesaverue/Basin Dakota
4. Well Location Unit Letter E:1830feet from the North line and 915 feet from the West line			
Section 3 Township 29N Range 10W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest fresh water Distance fresh water Distance from nearest fresh water Distance from nearest fresh water Distance fresh water Distance from nearest fresh water Distance fresh water Di			
Pit typeDepth to Groundware Pit Liner Thickness: mil	Below-Grade Tank: Volume		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	
TOLE ON ALTERIOAGING	MOLIN LE COMI E	OAGII WA OEWENT	
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OTHER: Commingle New Drill		OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly state all pork). SEE RULE 1103. For Multiple	ertinent details, and e Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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