Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 200

	Expires:	January	3
eace Coria	l No		

r	SUREAU OF LAND MAN.	AGEMENI	′ 1	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS 1 PM 2NM M-102886						
Do not use this form for proposals to drill or to the enter an - 6. If Indian, Allottee or Tribe Name						
abandoned we	en. Use Form 3160-3 (A	APD) for such pi	RECEIVE	) N/A		
SUBMIT IN TRI	PLICATE- Other instr			7 Vif Unit or CA/Agreement, Name and/or No. N/A		
1. Type of Well Oil Well	Gas Well Other	18 B O		8. Well Name and No.		
2. Name of Operator Lance Oil & Gas Company, Inc.  WF Federal 11 #4  9. API Well No.						
3a. Address		3b. Phone No. (include 505-598-5601		30 - 045 - 32267		
P. O. Box 70, Kirtland, NM 87417  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		202-286-2001		10. Field and Pool, or Exploratory Area  Basin Fruitland Coal / Harper Hill PC		
1,850' FSL & 1,865' FEL Section 11, T30N - R14W, NMPM  San Juan County, NM						
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start	Well Integrity		
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Other		
Final Abandonment Notice	Convert to Injection	Plug and Avandon Plug Back	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Lance Oil and Gas Company, Inc squeezed the WF - Federal 11 #4 Pictured Cliffs formation with 50 sxs (10.3 bbls) Halliburton Standard cement containing 0.3% HALAD 322 on May 3, 2005 as follows.  Set cement retainer at 1,757' KB. Established an injection rate with fresh water of 3.0 bpm at 800 psig. Switched to cement and pumped 50 sxs (10.3 bbls) Halliburton Standard cement containing 0.3% HALAD 322 (Weight - 15.8 ppg, Yield - 1:15 ft3/sx and Water - 5.00 gals/sx) at 3.0 bpm and 665 psig. Displaced cement with 4.5 bbls fresh water at 3.0 bpm up to 1,000 psig. Waited 15 minutes and start staging cement into perforations. Pumped another 0.3 bbls fresh water up to 2,000 psig. Sting out of cement retainer and displaced cement from tubing. TOOH with tubing and shut down overnight. WOC.  The cement retainer and casing will be pressure tested to a minimum of 500 psig as soon as completion operations commence on the Fruitland Coal.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Thomas M. Erwin, P.E.			Senior Production Eng	ineer		
Signature Thomas Wa Surin Date 05/24/2005			5/24/2005			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Annough to			Title	Date		
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warran			1100	ACCEPTED FOR RECORD		
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	UN 2 1 soor		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ag States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BY

(Instructions on page 2)

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