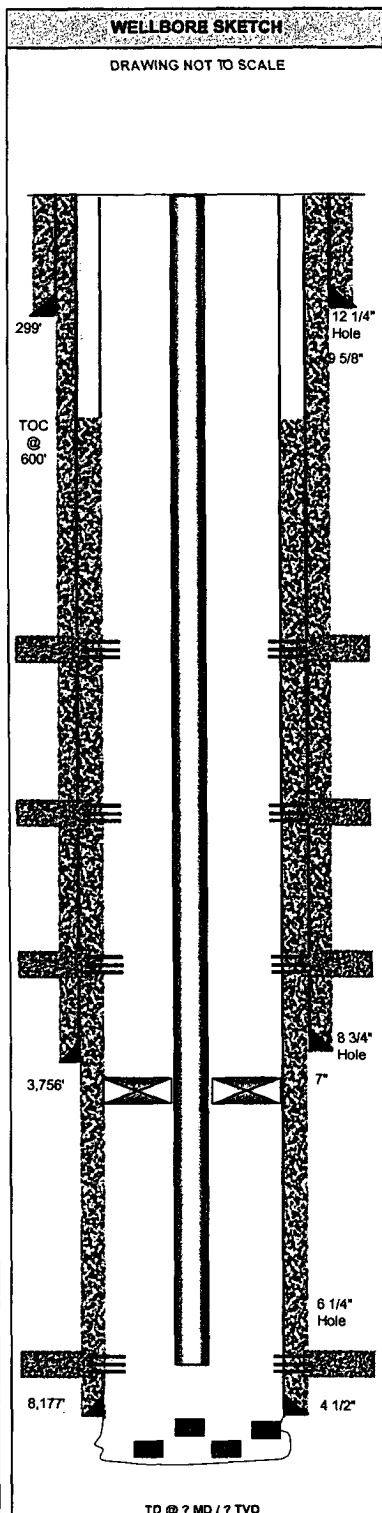


devon	OPERATOR: Devon Energy Prod. Co.	LEASE / WELL: NEBU 66M	SURFACE LOCATION: SE NW, Sec. 30, T31N, R7W 2070' FNL & 710' FWL	BOTTOM HOLE LOCATION: NE SW, Sec. 30, T31N, R7W 1710' FSL & 700' FWL
	DRILLING RIG: D&J 2	COUNTY / STATE: San Juan, NM	AFE #: DK - 110497, MV - 110496	API#: 30-045-32319
	COMPLETION RIG:	PROPERTY #A: 015574-010	PROPERTY #B: 291000-265	SPUD DATE: 9/21/2004

WELL DATA				
DIRECTIONAL	350'	TVD	STRAIGHT	
KOP:	350'			
BEGIN BULD	4.50	deg @	100'	MD
BEGIN HLD	28.39	deg @	980'	MD
BEGIN DROP	(3.00)	deg @	3330'	MD
BEGIN VERTICAL		deg @	4276'	MD

TUBULAR DATA						
Tubulars	Size	Weight	Grade	Thread	MD	TVD
CONDUCTOR						
SURFACE	9 5/8"	32.3#	H-40	ST&C	299'	
INTERMEDIATE	7"	23#	J-55	LT&C	3756'	
PRODUCTION	4 1/2"	11.6#	J-55	LT&C	8106'	
PROD TIEBACK						
PROD LINER						
TUBING (Long String)	2 3/8"	4.7#	J-55	LT&C		

WELLHEAD DATA	
KB ELEVATION	6,309.5'
GROUND ELEVATION	6,296'
FIELD:	San Juan



EQUIPMENT DESCRIPTION	DEPTH TVD	DEPTH MD
CEMENT DETAILS:		
9 5/8" Cement casing with 175 sx 2% CC, 1/4 Floce. Trace returns to surface.		
7" Cement casing with 425 sx (111 bbls) STD 50/50 POZ, 2% Gel, 2/10% Versaset, 1/10% Diacel LWL and tail w/75 sx (19.6 bbls) STD 50/50 POZ, 2% Gel, 2/10% Versaset, 1/10% Diacel. Circulated 1 bbl cement to surface.		
4 1/2" Cement casing with 64 bbls (250 sx) 50/50 POZ, 2% Gel, 2/10% Halad 9, 1/10% CFR3, 5# Gilsonite, 1/4# Flocele, tail w/118 bbls (450 sx) 50/50 POZ, 3% Gel, 1 4/10% Halad 9, 1/10% CFR3, 5# Gilsonite, 1/4# Flocele. Circulated no returns to surface.		
Tubing Details:		
2 3/8" Saw Tooth-Pump out Plug		
1 jt 2 3/8" Tubing		
2 3/8" F Profile Nipple		
67 jts 2 3/8" Tubing		
4 1/2" x 2 3/8" Quad Cup Packer		
2 3/8" Tbg Drain Valve - Set @ 3600 psi		
2 jts 2 3/8" Tubing		
R/H Rotational Safety Jt		
194 jts Tubing		
6" x 2 3/8" TC1-A Tbg Hanger		
EOT		8,060'
Lewis Perforations:		
4510'-11', 4520'-21', 4531'-32', 4540'-41', 4650'-51', 4660'-61', 4672'-73', 4684'-85', 4701'-02', 4718'-49', 4816'-17', 4837'-38', 4857'-58', 4940'-41', 120 deg phasing, 0.34", 24 holes		
Preceded frac w/14 bbls 15% HCL, & 147 bbls N2 foam. Frac'd w/356 bbls 275 Foam w/155,000# 20/40 Brady sand. Sand ramped from 1.0 - 3.0 ppg. Attempt to flush frac w/29.7 bbls 55Q linear N2 foam and screened out @ 4700 psi. Avg pressure 2885 psi (max 3933 psi) Avg rate 34.4 bpm. F.G. = 1.14 psi/ft.		
Cliffhouse Perforations:		
5140'-41', 5153'-54', 5168'-69', 5185'-86', 5199'-200, 5221'-22', 5247'-48', 5252'-53', 5266'-67', 5297'-98, 5314'-15', 5334'-35', 5402'-03', 5410'-11', 5418'-19', 5455'-56', 5463'-64', 5469'-70', 5480'-81', 120 deg phasing, 0.34", 26 holes		
Preceded frac w/14 bbls 15% HCL. Frac's w/240 bbls HES 345 slickwater w/97,784# 20/40 Brady sand. Sand ramped from 0.5 - 2.0 ppg. Avg pressure 2180 psi (max 4117 psi), Avg rate 48.4 bpm. F.G. = 0.44 psi/ft.		
Point Lookout Perforations:		
5795'-96', 5809'-10', 5821'-22', 5831'-32', 5838'-39', 5845'-46', 5858'-59', 5901'-02', 5908'-09', 5917'-18', 5925'-26', 5949'-50', 120 deg phasing, 0.34", 25 holes		
Preceded frac w/14 bbls 15% HCL. Frac'd w/256 bbls HES 345 slickwater w/94,317# 20/40 Brady sand. Sand ramped from 0.5 - 2.0 ppg. Avg pressure 2702 psi (max 3804 psi), Avg rate 49 bpm. F.G. = 0.53 psi/ft.		
Dakota Perforations:		
7986'-87', 8029'-31', 8060'-62', 8091'-93', 4 SPF, 21 holes .34"		
Frac'd with Delta 200 X-Link Gel and 94,809# of 20/40 Ottawa. Sand ramped from 0.5 - 3.0 PPG. Avg pressure 3156 psi. F.G. = 0.79 psi/ft. 4 Bit cones on bottom.		
COMMENTS:	Working Interest DK: 18.99%	PLUG BACK DEPTH: 7,935'
Working Interest MV: 0.00%	Net Revenue Interest DK: 0.00%	TOTAL WELL DEPTH: 8,179'
Net Revenue Interest MV: 0.00%		PREPARED OR REVISIED BY: Melissa Zimmerman
		DATE: June 22, 2005

CURRENT

DIRECTIONS TO LOCATION: From Aztec, NM travel north for 18.0 miles on HWY 173. Turn left on HWY 511, travel for 9.1 miles and turn right again. Travel for 1 mile and turn left, go 0.8 miles north to location.