Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

Do not use this form for p	and REPORTS ON WELLS proposals to drill or to re-enter an a 3160-3 (APD) for such proposals.	6.	22 6 10 36
1. Type of Well Oil Well Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey I 2,580' FSL & 840' FWL Sec. L18, T27N, R08W		0 7 0 F 8. F 9. Sparea code) 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	If Unit or CA/Agreement, Name and/or No RECEIVED ARMINGTON (1977) Well Name and No. (1977) Well No. (1974) API Well No. (1974) OField and Pool, or Exploratory Area ASIN DAKOTA LANCO MESAVERDE 1. County or Parish, State AN JUAN NM RT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back	Temporarily A Water Disposa	Well Integrity X Other SET INTERM Abandon CSG, TD & SET PROD CSG
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be pe	plete horizontally, give subsurface locations and rformed or provide the Bond No. on file with E	measured and true vertic ILM/BIA. Required sub-	al depths of all pertinent markers and zones sequent reports shall be filed within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached intermediate TD of 2,665' @ 3:45 a.m., 06/06/05. PU & TIH w/66 jts 7", 20.0#, J=55, ST&C csg to 2,620.55' KB. Cmt'd csg w/250 sx Type III cmt w/1/4 PPS celloflake, 8% gel & 1% CaCl2 (mixed @ 11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III cmt w/1/2 PPS celloflake, 1% CaCl2 & 4% Phenoseal (mixed @ 14.5 ppg, 1.50 cuft/sx). Circ 45 bbls cmt to surf. PT BOFF & intermediate csg to 1,500 psig f/30 min. Held OK. Reached driller's TD of 7,050' KB @ 6:45 p.m., 06/13/05. TIH w/168 jts 4-1/2", 10:5#, J-55, ST&C csg to 7,024.70 KB. Cmtd prod csg w/300 sx Premium Litte HS cmt w/0.2% CD-32, 0.5% FL-52, 1/4 PPS celloflake, 2% CaCl2 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type Cl "H" cat w/2% phenoseal, 1/4 PPS calloflake, 0.3% CD-32, 0.2% FL-52 & 5% A-10 (mixed @ 14.2 ppg & 1.54 cuft/sx). TOC @ 1,900'. Released AWS rig #545 @ 9:30 p.m., 06/15/05.

PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION

I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		
Kelly K. Small	Regulatory Compliance Tech		
Leauth Image	Date 06/20/05	ACCEPTED FOR RECORD	
THIS SPACE FO	R FEDERAL OR STATE OFFICE USE		
Approved by	Title	JUN 2 3 2005	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	the subject lease	FARMINGIUM FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes	it a crime for any person knowingly and willfully	to make to any departure of agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.