Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, windrais and place		WELL API NØ.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-31973				
District III	1220 South St. Fran	1	5. Indicate Type of Lease	e FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	2505	STATE 6. State Oil & Gas Lease				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			24068				
SUNDRY NOT		7. Lease Name or Unit A	greement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		PAN AM STATE COM					
PROPOSALS.)		8. Well Number	I E COM				
1. Type of Well: Oil Well		#1Y					
2. Name of Operator			9. OGRID Number				
PATINA SAN JUAN, INC. 3. Address of Operator			173252 10. Pool name or Wildca				
5802 US Hwy 64, Farmington, N	M 87401		Blanco Mesa Verde / Basin Dakota				
4. Well Location		i					
Unit Letter D : 660' for	eet from the NORTH line and 670	0' feet from the WES	ST line				
Section 36 Towns		NMPM		ounty			
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application	or Closure 🔲						
Pit typeDepth to Groundy		vater well Distar	nce from nearest surface water	r			
Pit Liner Thickness: mil			struction Material				
12 Check	Appropriate Boy to Indicate N	ature of Notice R	enort or Other Data				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
	-						
OTHER:			ole Commingle DK & MV				
	pleted operations. (Clearly state all 1						
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: Atta	ch wellbore diagram of p	roposed completion			
Downhole Con	mmingle of the MV and	DK zones - Co	mpleted on 04/30	<u>/05.</u>			
7.4	CIL 4 CIDD DI G	A44 1 1D:	D 4				
IVI	fill out CIBP. Please See	Attached Rig	Reports.	Eyr.			
	Commingle Order #	#: DHC 1881A	Z. (1990)				
	commingie cruci /	DHC 100121		15%			
			Se all su) o			
			374.5	• • • • • • • • • • • • • • • • • • •			
			F-2 - 500 S				
			Fri Our Di	A V			
			Va .	- 7 %			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certific	that any nit or below-			
grade tank has been/will be constructed o	r closed according to NMOCD guidelines [, a general permit o	an (attached) alternative OC	D-approved plan .			
SIGNATURE Wilande	Wastinger THE	DECHI ATODY (ANAI VOT DA	FE 04 17 07			
SIGNATURE // // WWW	TITLE	REGULATORY A	MALISI DA	TE <u>06-17-05</u>			
Type or print name: MIRANDA N For State Use Only			•	o.: <u>505-632-8056</u>			
APPROVED BY:	TITLE	puty oil & gas insi	PECTOR, DISY. 🙉	UN 20 2005			

APPROVED BY: Conditions of Approval (if any):

Patina San Juan, Inc. DAILY OPERATIONS REPORT

				DAILT STEIVATT					
1 0250	Name & W	all Number	Re	port date: 04/23/05		Τ			Operation Type
Lease Name & Well Numbe Pan Am State 1Y				port time: 0700 Hrs	Purpose:	Commingle			Completion
1	an Am Sta	(e i f	Re	port time. 0700 HIS	Zone of				Recompletion
		1 "	111010	DVD.	interest:	Dakota	a & Mesa Verde	- 1	
Repor	t#: 2	AFE #:	111642	RKB:	interest.				Workover X
Supervis	or: Stills/J	acquez	Formatio	on: Dakota		For	mation:	Me	sa Verde
Phone		9062	1			1	[
		1171							
rax	(#. 032-	1171	Perfs:	6729-6879		Perfs:]	4508-4	1798
<u> </u>	5	2004	Репз: 6/29-00/9					1000	
Plug Back		3,994							
Packer	Depth:		<u> </u>				L		
SITP: () @		Tubing Dat	ta:					
SICP: 8			Casing Dat						
0101.			a transport data to the transport	AND THE RESIDENCE OF SAME PARTY OF AN AREA SOLD	27 2 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			er, rodayer, i	The state of the s
and the second s	a mayor diseast white two in Amber	TALLES TALLES OF TALLES		Last 24 Hour Act	ivity Sum	marv			
	CU 0 47/	or Oleans		4912. Tag and milled ou			nd TILl tog fill @	6770	Cleaned out to
PU swivel to	ag fill @ 4/3	35. Cleaned	s out sand to a ls. And SI for	4912. Tag and milled ou weekend	(CIBP @ 49	12. PU 109 a	ind tin tag mi @	20110.	Cleaned out to
			IS. AND SHOT		one, s electroniste especia	ગુરુ કોરણમાં કે હતા. જો તેર લોક	, and it the form the second of the large	enti promi radio	an army the transference of the second
	24 ** ** ** ** ***	M42379P-01T-01W-0		Last 24 Hour A	ctivity De	tail	· · · · · · · · · · · · · · · · · · ·		
			T						
Tir	ne	Elapsed			De	scription			
From	То	Time				·			
7:00	8:00	1:00	SM-service equipment and check pressure. PU swwivel and tag fill @ 4735. Cleaned out sand to top of C						
8:00	14:30	6:30	PU swivel ar	nd tag fill @ 4735. Clean	ed out sand	to top of CIB	P @ 4912. Mille	d up C	BP. Sweep well wit
			2 ea. 5 bbl s						
14:30	16:30	2:00	PU tbg. Strap and tag fill @ 6767. Break circulation and cleaned out to 6770.						
	17:30	1:00							
16:30	17.30	1.00	Lay down 1 jt. POOH 45 stds into liner. SI well for weekend						
									
							· · · · · · · · · · · · · · · · · · ·		
<u></u>									
-									
									
F									
 		<u> </u>	 						
							, 		
<u> </u>	Fatal barras	10:30							
- (1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Total hours:	10.30	AS DAM HOUSE SHAN OF US	one stock months, who are the contractions	the secondary of the specifical	erinako ka karana karana ka	emperate kij i demokre v z zi silve	e, was not in the	The second of the second second
Comments									
112 ' dakota perfs covered with sand . 227' to PBTD @ 6994'									
1	i i								
19. 19. 19. 19. 19. 19. 19. 19. 19. 19.									
Projected 24 Hours									
The same of the sa	, was many arrived to the	g Krigagija (K., 141 waa)	Signatura de la composición del composición de la composición de l	e gjægetjetijet sombetigt i stelle title - sled	a kasa sakana kanasa	enitta i kantotom egili e	in the second through the second	1100 W T	and the second section of the section o
				Cost	s				
Daily Cos	št į		eration Cost		ost		Well Cost	A	FE Total Cost
\$9.505	71	01	00 213	\$0	ł	1 \$2	0 213		\$0

Patina San Juan, Inc. DAILY OPERATIONS REPORT

PAILT OF EXAMENON TELEVITY										
Lease	Name & V	Veil Number	Rep	ort date: 04/30/05				Operation Type		
	Pan Am St	ate 1Y		ort time: 0700 Hrs	Purpose:	Commingle		Completion		
Zone of Recompletion							Recompletion			
Repor	t# : 7	AFE#	111642	RKB:	interest:	Dakota	& Mesa Verde	Workover X		
Kepoi	L#. 1		111042			<u> </u>				
Supervis	or: R. JA	CQUEZ	Formation	n: MESA VER	DE	For	Formation: DAKOTA			
Phone	e #: 505-9	947-2562								
Fax	x #:					1 1				
	<u></u>		Perfs:	4505-4798		Perfs:		6729-6879		
Plug Back	Denth:	6,994				1 1				
Packer		0,004								
Packer	Depui.				· · · · · · · · · · · · · · · · · · ·	J L				
SITP:	@		Tubing Date	a:						
SICP: 350	PSI @	7:00	Casing Data	a:						
De 10 190 190 1 (10)		STAN PROTECTION OF THE CASE CASE CASE CASE CASE CASE CASE CAS	e e e e e e e e e e e e e e e e e e e	e a company of a real company to be a	i enveni en este sitemine et e	rana (Baraha as vi ei	stranta - transcentia del cambio del del ca	and the contract of the real Lattice and the property of the contract of the c		
				Last 24 Hour Act	ivitv Sum	mary				
Con other 144	OII VA// 40 E	DI 20/ KCI					R Test Tha T	To 1,500 P.S.I Pump Off Ck.		
Big Down	en vv/ 40 t Julling I Init	DDL. 2% KUL Move P	., 1.0.0.m., 6 I	o # 1 Monday. FINAL Ri	Eanu E.O.T.	w ∪≀∪a./∪ ħ	, ופאנ ושט. ו	O 1,000 F.S.I FUIHP OII CK.		
TAIS DOWN F	uning Unin	CANADAGA SA	TO Eldorad	Language William Francisco	and and an analysis	or any communication and an	to the the common sections	" अनुस्ति द्विकार । चर कर क्लेब्द्र करणा सुरुद्ध <u>का पुरुष । क्ल</u> ी देखा		
				Last 24 Hour A	ctivity De	tail				
T :.		Elancad	<u> </u>							
	me _	Elapsed	1		De	scription				
From	То	Time								
7:00	8:00	1:00		Service Rig, Hold Safety						
8:00	11:30	3:30	SICP: 350 P.	S.I., Smother Well W/ 40	BBL. 2% K	CL, Nipple De	own Well Head,	Nipple Up B.O.P.		
			Rig Up Floor & TBG. Equip., T.O.O.H. W/ 214 Jts. 2 3/8 4.7# J-55 TBG.							
	Found Approx. 8' Rust & Scale On Top Of Exp. CK. Valve.									
11:30	14:00	2:30	T.I.H. W/ 2 3/8 STC, 2 3/8 Exp. Ck. Valve, 2 3/8 X 1.78 PSN, 214 Jts Prod. Tbg.							
11.00			Every 2,000' Going In Hole, W/ Air & Mist Blow Tbg. 2 Capacities To Insure Ck. Is Clean., Broaching Tbg.							
14:00	15:30	1:30								
14.00	15.50	1.50		Land Tbg. On Hanger, E.O.T.L. @ 6759.75 K.B., 214 Jts, PSN, Exp. Ck., STC.						
45.00	47.00	2.00	Nipple Down B.O.P., Nipple Up Well Head, Test Tbg. To 1,500 P.S.I., Pump Off Exp. Ck. Valve.							
15:30	15:30 17:30 2:00 Rig Down Pulling Unit, Rack Up Pump & Pit, Pick Up Location. Blow Well Dry While Rigging Down.									
			50141 5550				· · · · · · · · · · · · · · · · · · ·			
			FINAL REPO	KI				· **		
			<u> </u>							
Will Move Rig To Eldorado # 1 Monday In A.M.										
	***	1	<u> </u>		*******					
		1						· 		
	L	10:30	1							
and recurrent to the South Contract S	or of the period is a	7,07,00	to seem to see the seems to	an the transfer which is the transfer whenever w	e de militario (p.246 des trode), no empreso.	ene projekt, me vede some	an provide that many were provided in the	a an in the same and an extension of the same and the sam		
Comments										
- Carried Control of the Control of										
Projected 24 Hours										
				<u> </u>		-				
er om keep Wood in to day ook	anders of the	a the artist of the second	Agriculture on Artholic marks officer	arwana sakaraka ke ke a ke ke ana sakaraka ke ana k	性行动性性包括 电空影性机构	nissi – ser i s henri en henri ski	sent a heart of secretary.	- Section 1 Company - Marchell Branch Marchell Commencer (Marchell Marchell		
			<u>-</u>	Cost	S					
Daily Cos	st		eration Cost	AFE Operation Co	st		Well Cost	AFE Total Cost		
\$8,012	- 1	\$	58,433	\$0		\$5	8,433	\$ 0		