

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-31973
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24068
7. Lease Name or Unit Agreement Name PAN AM STATE COM
8. Well Number #1Y
9. OGRID Number 173252
10. Pool name or Wildcat Blanco Mesa Verde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator PATINA SAN JUAN, INC.	
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401	
4. Well Location Unit Letter D : 660' feet from the NORTH line and 670' feet from the WEST line Section 36 Township 32N Range 13W NMPM SAN JUAN County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

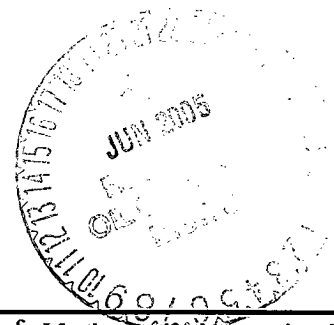
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Downhole Commingle DK & MV <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Downhole Commingle of the MV and DK zones - Completed on 04/30/05.

Mill out CIBP. Please See Attached Rig Reports.

Commingle Order #: DHC 1881AZ



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Miranda Martinez TITLE REGULATORY ANALYST DATE 06-17-05

Type or print name: MIRANDA MARTINEZ E-mail address: mmartinez@patinasanjuan.com Telephone No.: 505-632-8056
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE JUN 20 2005
Conditions of Approval (if any):

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 04/23/05		Purpose:	Commingle	Operation Type	
Pan Am State 1Y		Report time: 0700 Hrs				Completion	
Report #: 2		AFE #: 111642	RKB:	Zone of interest:	Dakota & Mesa Verde	Recompletion	
						Workover	X
Supervisor:	Stills/Jacquez	Formation: Dakota		Formation: Mesa Verde			
Phone #:	330-9062	Perfs:	6729-6879	Perfs:	4508-4798		
Fax #:	632-1171						
Plug Back Depth: 6,994							
Packer Depth:							
SITP:	0 @	Tubing Data:					
SICP:	80 @	Casing Data:					

Last 24 Hour Activity Summary

PU swivel tag fill @ 4735. Cleaned out sand to 4912. Tag and milled out CIBP @ 4912. PU tbg and TIH tag fill @ 6770. Cleaned out to 6770 and circ clean. POOH 45 stds. And SI for weekend.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	SM-service equipment and check pressure. PU swivel and tag fill @ 4735. Cleaned out sand to top of C
8:00	14:30	6:30	PU swivel and tag fill @ 4735. Cleaned out sand to top of CIBP @ 4912. Milled up CIBP. Sweep well with 2 ea. 5 bbl sweeps.
14:30	16:30	2:00	PU tbg. Strap and tag fill @ 6767. Break circulation and cleaned out to 6770.
16:30	17:30	1:00	Lay down 1 jt. POOH 45 stds into liner. SI well for weekend
Total hours:		10:30	

Comments

112' dakota perms covered with sand . 227' to PBTD @ 6994'

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$8,505	\$20,213	\$0	\$20,213	\$0

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 04/30/05		Purpose: Commingle		Operation Type	
Pan Am State 1Y		Report time: 0700 Hrs				Completion	
				Zone of interest: Dakota & Mesa Verde		Recompletion	
						Workover X	
Report #:	7	AFE #:	111642	RKB:			
Supervisor: R. JACQUEZ		Formation: MESA VERDE		Formation: DAKOTA			
Phone #: 505-947-2562		Perfs: 4505-4798		Perfs: 6729-6879			
Fax #:							
Plug Back Depth: 6,994							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: 350PSI @ 7:00		Casing Data:					

Last 24 Hour Activity Summary

Smoother Well W/ 40 BBL. 2% KCL, T.O.O.H., 8' Fill On Ck. Valve, T.I.H., Land E.O.T. @ 6759.75 K.B., Test Tbg. To 1,500 P.S.I Pump Off Ck. Rig Down Pulling Unit, Will Move Rig To Eldorado # 1 Monday. FINAL REPORT

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up & Service Rig, Hold Safety Meeting.
8:00	11:30	3:30	SICP: 350 P.S.I., Smother Well W/ 40 BBL. 2% KCL, Nipple Down Well Head, Nipple Up B.O.P. Rig Up Floor & TBG. Equip., T.O.O.H. W/ 214 Jts. 2 3/8 4.7# J-55 TBG. Found Approx. 8' Rust & Scale On Top Of Exp. CK. Valve.
11:30	14:00	2:30	T.I.H. W/ 2 3/8 STC, 2 3/8 Exp. Ck. Valve, 2 3/8 X 1.78 PSN, 214 Jts Prod. Tbg. Every 2,000' Going In Hole, W/ Air & Mist Blow Tbg. 2 Capacities To Insure Ck. Is Clean., Broaching Tbg.
14:00	15:30	1:30	Land Tbg. On Hanger, E.O.T.L. @ 6759.75 K.B., 214 Jts, PSN, Exp. Ck., STC. Nipple Down B.O.P., Nipple Up Well Head, Test Tbg. To 1,500 P.S.I., Pump Off Exp. Ck. Valve.
15:30	17:30	2:00	Rig Down Pulling Unit, Rack Up Pump & Pit, Pick Up Location. Blow Well Dry While Riggng Down.
			FINAL REPORT
			Will Move Rig To Eldorado # 1 Monday In A.M.
Total hours:		10:30	

Comments

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Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$8,012	\$58,433	\$0	\$58,433	\$0