

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1978' FNL x 1979' FWL, Section 17, T28N, R11W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM10063 010043

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 9

9. API Well No.

30-045-32962

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has complete the above referenced well in the Fruitland Coal. The completion reports are attached.

14. I hereby certify that the foregoing is true and correct

Signed
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 17 2005

FARMINGTON FIELD OFFICE
BY *cdh*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Roddy Production Company Inc.
Lucerne Federal # 9
Completion Report

Field Supervisor
Alfred Castro

5/6/05

MIRU Pro Well Service. Pull on 4 ½" Casing and re-set csg slips. Secure well. SDFN.

5/9/05

Travel to location. SICP - 0 psi. PU 3 7/8" bit and 2 3/8" tubing, TIH. Tag cement at 1238'. Drilled 100' at a rate of 50 min. per joint. TOH, SLM 6- 3 1/8" d.c. subs and change over. Drilled 100' in 35min p/Jt., Stop drilling at 1430', PBTD 1717'. TOH 4 stds. Secure well, SDFN.

5/10/05

Travel to location. SICP - 0 psi. Drill cement from 1527' - 1710'. PBTD 1717'. Circulate well bore clean. TOH, stand back 3 std dc's. TIH with bit and scraper, TOH. RU Blue Jet Tag, RIH, wireline PBTD at 1703'. Run CBL to cement top at 930'. RD Blue Jet. CBL shows very good cement from PBTD (1703') to 875'. Secure Well SDFN. Will spot acid and perforate in the A.M.

5/11/05

Travel to location. LD drill collars on float. TIH with 51 jts, open ended, to 1652'. RU Schlumberger. Pressure test 4 ½" casing under pipe rams and lines to 3000 psi. Spot 250 gals of 7 ½ HCL across perforation interval. TOH. RU BlueJet and perforate as follows; 1641'-1632, 1619'-1613'. 1580', 1535'- 1533', and 1511'-1503' with 4 jspf. RD. Secure well SDFN.

5/12/05

Travel to location SICP - 0 psi after perforating. MIRU Schlumberger and Stringer. Hold safety meeting, Frac as follows, establish rate with water, bull head 1500 gals 15 % HCL, ahead of frac. Frac with approximately 110,000 lbs of 16/30 Brady sand in 65Q N2 foam. ISIP - 1260 psi. RD Schlumberger. RU to flow back frac. Open on 1/8" choke, opening pressure at 4:00 p.m. - 700 psi.

5/13/05

Travel to location. Well died at 6:00 a.m., made 18 bbls frac fluid, no sand. TIH and tag 25' fill. Unload with air, clean up with 4 bbls mist and 3 bbl sweeps, making medium sand. Clean out to PBTD of 1703', dry up, pull up above perforations. Well would not flow naturally for 1 ½ hrs. TIH, no fill. Clean out with lowest volume of air, made 12 bbls for the day, total 30 bbls. TOH 240'. Secure well, SDFN.

5/16/05

Travel to location. SICP - 125 psi, SITP - 110 psi. Bleed well down in 4 min. Unload with air, mist. Recovered 5 bbls. Dry up well, pull 4 stds above perforations. TIH 1 std, unload with air, no fluid returned, TIH 2 std unload with air at 1655', recovered 3 bbls. At 1655 ' csg started to pressure up 30 psi. This is the top of fluid. TIH last std no fill. Well would log off. Hit it with 500 cfm air and repeat. Total of 8 bbls recovered, some sand and formation. Secure well SDFN.

5/17/05

Travel to location SICP - 75 psi, SITP - 70 psi. RU to flow Tbg. Bled down in 45 min. TIH and tag 2' fill, clean out with air, add 1 gal foam to tbg to try and lighten fluid, did not work. Total of 1 bbl recovered, some sand. Pull up above perforations. Secure well, SDFN. Should RDMO to the Lucerne 8, in the a.m.

5/18/05

Travel to location. SICP - 75 psi, SITP - 80 psi. TIH. Tag no fill. Unload with air, returned ½ bbl. Land 2 3/8" tubing at 1629' with SN one joint from bottom. RDMO to Lucerne 8.