Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-31397
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	30.53627	6. State Off & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR WILL BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCE	Northeast Blanco Unit
PROPOSALS.)	tes (C)	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	504A
2. Name of Operator		9. OGRID Number
Devon Energy Production Comp	any, L.P.	6137
3. Address of Operator PO Box 6459, Navajo Dam, NM	87419	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location		
Unit Letter C: 1,020' feet from the North line and 1,420' feet from the West line		
Section 16 Township 31N Range 7W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,674'		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundw		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	-
TEMPORARILY ABANDON TEMPORARILY ABANDON TEMPORARIL ABANDON TEMPOR		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	IENT JOB L
OTHER:		ner Installation
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
On 6/8/05, set 13 jts of 5 1/2", J-55, 15.5#, LT&C Liner was run to 3,646' with 0 sx of cement. Top of liner hanger is at 3,108'.		
Perforations are from 3,158' - 3,554', 4 SPF, 0.48", 248 holes, 120 degree phasing. On 6/8/05 ran back in hole with 113 jts of 2-3/8" tubing J-55, 4.7#, LT&C, end of tubing set at 3,586', return well to sales on 6/9/05.		
tubing 3.55, 4.711, 2.1 a.c., clid of tubing set at 3,500, feturii weli to sales on 0/9/05.		
I hereby certify that the information	above is true and complete to the best of my knowl	lodge and heliof I fouth to the life in the latest the
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE M.S. 3	TITLE Senior Operation	ns Technician DATE 6-23-05
Type or print name: Melisa Zimme	rman E-mail address: melisa.zimmerman@c	Ivn.com Telephone No.: (405) 552-7917
For State Use Only		nist &b
APPROVED BY:	Manuera DEPUTY ON & WAS	JUN 2 7 2005
APPROVED BY:		