Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-32790 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🔲 OTHER State 29-9-2 b. Type of Completion: NEW WORK OVER DEEPEN 2. Name of Operator 8. Well No. Energen Resources Corporation 9. Pool name or Wildcat 3. Address of Operator Basin Fruitland Coal 2198 Bloomfield Highway, Farmington, NM 87401 4. Well Location Unit Letter 0 : 665' Feet From The South 1405 Feet From The _Line and ____ Township 29N NMPM Range 09W San Juan 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 06/21/05 05/12/05 05/19/05 6334' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 3170' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Fruitland Coal 2784' - 2947' 21. Type Electric and Other Logs Run 22. Was Well Cored GR-SP-HR Density, Microlog, GR-CCL CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** 314' 12.25" 8.625" J-55 24# 225 sks circ. 5.50" J-55 15.5# 31581 7.875" 467 sks circ. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2.375" 28761 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 2935'-47' - Size 0.43 - 72 holes - 6 JSPF 2935' - 2947' 87443 gals 700 slickwater & 10000# 2784'-85', 2800'-03', 2809'-12', 2834'-42', 2847'-49', 40/70 & 50000# 20/40 sand - 143720 gals 700 slick 2879'-81' Size 0.43 - 76 holes - 4 JSPF 2784' - 2881' water,10000#40/70,120000 20/40 snd 28 **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 06/21/05 flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 06/21/05 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. Hour Rate 160 160 210 mcf/d2 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By to be sold 30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature

Printed

E-mail address vdonagheytenergen

Name Vicki Donaghey

Title Regulatory Analyst Date

06/22/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeastern	Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 1896	T. Penn. "B"			
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 2962	T. Penn, "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T. Macimiento 562'			
T. Blinebry	T. Gr. Wash	T. Morrison	T. Kirtland 1979			
T. Tubb	T. Delaware Sand	T. Todilto	T. Fruitland 2661'			
T. Drinkard	T. Bone Springs	T. Entrada	T. Fruitland Coal 2783'			
T. Abo	T.	T. Wingate	T. FruitlandCoal Base 2954			
T. Wolfcamp		T. Chinle	T.			
T. Penn	Т.	T. Permain	T.			
T. Cisco (Bough C)	Т.	T. Penn "A"	T.			
			OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	•
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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