Form 3160-4 (April 2004)

Size

Flwg

(See instructions and spaces for additional data on page 2)

SI

Press

Hг

BBL

MCF

BBL

Ratio

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG USA SF 078132 6. If Indian, Allotee or Tribe Name 1a. Type of Well Oil Well X Gas Well Other 2005 JUN 21 New Well Work Over Deepen Plug Back Diff.Resvr,. b. Type of Completion: 7. Unit or CA Agreement Name and No. RECEIVED NMNM 88-28° Name of Operator 070 FARMINGTON 8. Lease Name and Well No. Energen Resources Corporation Federal 29-9-14 #2S 3a. Phone No. (include area code) Address 9. API Well No. 505.325.6800 2198 Bloomfield Highway, Farmington, NM 87401 30-045-32803 Location of Well (Report location clearly and in accordance with Federal requirements)* Field and Pool, or Exploratory At surface Basin Fruitland Coal 1920' FSL, 660' FEL NE/SE 11. Sec., T., R., M., or Block and Survey or Area At top prod. interval reported below Sec. 14, T29N, R09W NMPM 12. County or Parish 13. State At total depth San Juan 14. Date Spudded 15. Date T.D. Reached ompleted 17. Elevations (DF, RKB, RT, GL)* 16. Date D & A Ready to Prod 06/03/05 6414' GL 05/23/05 06/20/05 20 Depth Bridge Plug Set: 18. Total Depth: MD 19. Plug Back T.D.: MD MD 32201 3126 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) X No Yes (Submit analysis) Was well cored? X No Yes (Submit report Was DST run Directional Survey? Yes (Submit copy) Litho Density-GR/SP/Caliper - Microlog XNo 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. (BBL) Hole Size Size/Grade Wt.(#ft.) Top (MD) Bottom (MD) Cement Top4 Amount Pulled Depth Type of Cement 12.25 8.625 24 317' 225 265 cu.ft.- circ. 7.875 5.50 15.5 3171['] 600 1068 cu.ft.- circ 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.375 30121 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval No. Holes Perf. Status Size A) Lower Fruitland Coal 2960' 2975' 60 0.434 JSPF B) Upper Fruitland Coal 2816' 2898 0.43 76 4 JSPF D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 2960' - 2975' 92,400 gals 70Q slickwater & 5,000# 40/70 sand & 55,000# 20/40 sand 2816' - 2898' 129,861 gals 70Q slickwater & 10,000# 40/70 sand & 125,000# 20/40 sand 28. Production - Interval A Date First Water Oil Test Hours Gas Oil Gas Production Method Production BBL MCF Produced Gravity Tested BBL Gravity 06/20/05 flowing Choke Tbg. Press Csg. Gas Water Gas: Oil Well Status Size Press Hr BBL MCF BBL **ACCEPTED FOR RECORD** 200 649 28a. Production-Interval B Date First Test Hours Oil Gas MCF Water Gas Production Metho JUN 2 3 2005 Produced Date Tested Production BBL BBL Gravity Gravity Choke Tbg. Press Csg. Gas Water Gas: Oil Well Status FARMINGTUN FIELD OFFICE

Production Method Production Method on (Log) Markers Name	Top Meas.Depth 620'
Name	Meas.Depth
Name	Meas.Depth
Name	Meas.Depth
Name to	Meas.Depth
to o	Meas.Depth
o	620'
o	
	1835'
	2019'
d Coal	2809'
d Coal Base	2976'
Cliffs	29821
nnal Survey	T _{op}
mai survey	
le records (see attached in	nstructions)*
X 7 4	
ory Analyst	
ory Analyst	
ab	able records (see attached intory Analyst