

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS AND TELEPHONE NO.

4900 College Blvd. Farmington, NM 87401

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1770' FNL & 1105' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED 10/01/04 16. DATE T.D. REACHED 12/17/04 17. DATE COMPL. (Ready to prod.) 4/5/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7248' GL 19. ELEV. CASINGHEAD 7248
20. TOTAL DEPTH, MD & TVD 3494 MD TVD 3475 MD TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Surface-TD ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 3400-3420

26. TYPE ELECTRIC AND OTHER LOGS RUN

Triple Lithology Density Log, Array Induction Tool, Cement Bond Log & Micro Cylindrically Focused Log

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8/X-42	23#	025' 623'	12-1/4	440 sx to surface	
5-1/2/J-55	15.5#	3494' 3482'	7-7/8	705 sx to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3432	N/A

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3400-3420	.34	21	3400-3420	750 gallons 15% HCL
				80,000# 20/40 Brady
				1105# gelled 3% KCL
				ISIP - 418 ATP - 2170 AIR - 30 BPM

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)
5/1/05		Pumping					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5/1/05	24			7	45	90	643
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
			7	45	90	45 +/-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared for test, waiting on pipeline connection TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Trudy L. Hubert TITLE Production Technician DATE JUN 24 2005
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	3033		trash water				
Kirtland	3235						
Fruitland Coal	3255						
Pictured Cliffs	3386		gas, oil, water				