<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank	Registration or Closure
Is pit or below-grade tank covered	by a "general plan"? Yes ⊠ No □

	r below-grade tank \(\begin{array}{c} \text{Closure of a pit or below-grade} \)						
•	(505) 326-9841 e-mail address: <u>LH</u>	lasely@br-inc.com					
Address: 3401 East 30th Street, Farmington, New Mexico, 87402							
	U/L or	` `					
County: San Juan Latitude	36.83042 Longitude <u>-107.82888</u>	NAD: 1927 🖾 1983 🗖					
Surface Owner: Federal State Private Indian							
Pit	Below-grade tank						
Type: Drilling Production Disposal	Volume: 95 bbl Type of fluid: Produced Water and Incidental Oil						
Workover Emergency	Construction material: Fiberglass						
Lined Unlined U	Double-walled, with leak detection? Yes I If not,	explain why not.					
Liner type: Synthetic Thicknessmil Clay	No. Tank in place prior to Rule 50.						
Pit Volumebbl		Lan					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)					
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)					
	100 feet or more	(0 points) 0					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0					
	Less than 200 feet	(20 points)					
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 10					
		10					
	Ranking Score (Total Points)	10					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if							
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and							
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.							
(5) Attach soil sample results and a diagram of sample locations and excavations.							
Additional Comments:							
Poloni Grado Tork A							
The sails tosted along and no sail remodiation was required							
The sons tested clean and no son remediation was required.							
Was son of							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank							
has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲.							
Date: 6/29/05							
Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or							
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: JUL -1 2005							
Approval:							
Printed Name/Title Signature Date:							



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #: 921

92115-021-080

Sample No.:

1

Date Reported:

6/13/2005

Sample ID:

Discrete, 3' Below BG Tank

Date Sampled:

6/13/2005

Sample Matrix:

Soil

Date Analyzed:

6/13/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

31.9

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Grambling C No. 200, BGT A

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

Burlington Resources

Project #:

92115-021-080

Sample ID:

QA/QC

Date Reported:

6/13/2005 N/A

Laboratory Number:

01-24-TPH.QA/QC

Date Sampled: Date Analyzed:

1/24/2005

Sample Matrix:

Freon-113

Date Extracted:

1/24/2005

Preservative: Condition:

N/A N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

C-Cal RF:

% Difference Accept. Range

05-22-04

1/24/2005

1,735

1,389

19.9% +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

5.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference Accept. Range

TPH

2,471

2,352

4.8%

+/- 30%

Spike Conc. (mg/Kg)

Sample Spike Added

Spike Result

% Recovery Accept Range

TPH

2,471

2,000

5,030

112.5%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis os Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Grambling C No. 200, BGT A

Review But But

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

CLIENT: Burlington Resurces		ENVIRONMEN 5796 FARMING	TAL SCIENTISTS U.S. HIGHWAY GTON, NEW MED NE: (505) 632-	& ENGINEERS 64-3014 UCO 87401]:
FIELD REPOR'	Γ: CL	osu:	RE V	ERIFIC	ATION	PAGE	No:	1 of 1
LOCATION: <u>NAME: Gramblin</u> <u>QUAD/UNIT: A SEC: 1</u> <u>QTR/FOOTAGE:</u>	5 C 2 TWP: 300	✓ RNG:	10W PM:		7: ST ST: N	M DATE	STARTED:	e/13/05 e/13/05
EXCAVATION APPROX FT. x FT. DEEP. CUBIC YARDAGE: DISPOSAL FACILITY: NA REMEDIATION METHOD: LAND USE: LEASE: SF 078200A FORMATION:								
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY								
No visible signs of contamination present. No soil removed from location. FIELD 418.1 CALCULATIONS								
SCALE 0 FT			ſ	WEIGHT (g)	mL. FREON		C. 0046	
PIT PERIME		SAMPLID 1 3 2 2 3 4 5		S EADSPACE (ppm)	PI	r PR	OFILE	1
Supers	Tank O A tor	SAMPLE	AB SAMPL ANALYSIS	E.S. TIME	X = Sax	uple 7-	<u> </u>	
TRAVEL NOTES: ONSITE:								