Printed Name/Title _____Signature

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

]	Pit o	or Be	<u>low-(</u>	<u>Grade</u>	e Tank	Regi	<u>istrati</u>	on or	<u>Closure</u>	
										1

Is pit or below-grade tank covered by a "general plan"? Yes No ... Type of action: Registration of a pit or below-grade tank \(\bigcap\) Closure of a pit or below-grade tank \(\bigcap\) Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com Operator: Burlington Resources Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Atlantic D Com A No. 2R _ API #: <u>300452745100</u>00 ____U/L or Qtr/Qtr ___B__ Sec __36__ T__31N__ R 10W NAD: 1927 **⊠** 1983 **□** _____ Latitude <u>36.85978</u> Longitude -107.83249 County: San Juan Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal Volume: 40 bbl Type of fluid: Produced Water and Incidental Oil Workover ☐ Emergency ☐ Construction material: Fiberglass Lined Unlined U Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness _mil Clay _ No. Tank in place prior to Rule 50. Pit Volume ___ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 0 100 feet or more (0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 0 0 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite [] If offsite, name of facility ____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. **Additional Comments:** Below Grade Tank B The soils tested clean and no soil remediation was required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗖, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. Date: 6/29/05 Printed Name/Title Mr. Ed Hasely, Environmental Advisor Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or Approval UTY OIL & GAS INSPECTOR, DIST. JUL - 1 2005



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-075

Sample No.:

2

Date Reported:

6/22/2005

Sample ID:

Discrete, 3' Below BG Tank

Date Sampled:

6/22/2005

Sample Matrix:

Soil

Date Analyzed:

6/22/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

65.2

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Atlantic D Com A No. 2R, BGT B

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

92115-021-075 6/22/2005

Client:	Burlington Resources	Project #:
Sample ID:	QA/QC	Date Reported:
Laboratory Number:	01-24-TPH.QA/QC	Date Sampled:

Laboratory Number:01-24-TPH.QA/QCDate Sampled:N/ASample Matrix:Freon-113Date Analyzed:1/24/2005Preservative:N/ADate Extracted:1/24/2005Condition:N/AAnalysis Needed:TPH

| Calibration | I-Cal Date | C-Cal Date | I-Cal RF: | C-Cal RF: | % Difference Accept Range | 05-22-04 | 1/24/2005 | 1,735 | 1,389 | 19.9% | +/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	5.0

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	2,471	2,000	5,030	112.5%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis os Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Atlantic D Com A No. 2R, BGT B

Analyst

Review (

QUAD/UNIT: SEC: 36 TWP: 31N RNG: 10N PM: NMM CNTY: SJ ST:NM QTR/FOOTAGE: 1066 FNL 1435 FEL CONTRACTOR: L/R EXCAVATION APPROX. FT. x FT. x FT. DEEP. CUBIC YARDAGE: OISPOSAL FACILITY: N/A REMEDIATION METHOD: LAND USE: LEASE: 13-11124-43 FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 98 FT. 20° FROM WELLHE					
LOCATION: NAME: Atlantic 7 Cm A WELL #: ZR PIT: QUAD/UNIT: SEC: 3b TWP: 3in RNG: 10W PM: NMPM CNTY: SJ ST:NM QTR/FOOTAGE: 1066 FNL 1435 FEL CONTRACTOR: L/R EXCAVATION APPROX. FT. x FT. x FT. DEEP. CUBIC YARDAGE: OBSPOSAL FACILITY: N/A REMEDIATION METHOD: LAND USE: LEASE: B-11124-43 FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 98 FT. 20 FROM WELLHE					
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DISPOSAL FACILITY: A REMEDIATION METHOD: LAND USE: B-11124-43 FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 98 FT. 20 FROM WELLHE					
DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 0	EAD.				
NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM CHECK ONE: SOIL AND EXCAVATION DESCRIPTION: STEEL TANK INSTAL	LED				
B6T B					
Excavated will be backfilled. No visible signs of contamination present.					
No orders detectes. No soil removed from site.					
FIELD 418.1 CALCULATIONS TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. pg					
SCALE 1205 3' below 1 5 20 1 0.0094 45.2					
O FT					
DIT DEDIMETED OVM DIT PROFILE					
SAMPLE FIELD HEADSPACE					
1 2 6/8: 5 004					
Syporator 2 3 4					
5					
3613					
BITA					
LAB SAMPLES ,					
SAMPLE ANALYSIS TIME					
x = Sample Pt.	:				