<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1304 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources
Oil Conservation Division
1220 South Se Francis Dr.
Santa Fe, NM 87505 2005

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan Type of action: Registration of a pit of	Ide I ank: Registration/or Clos k covered by a "general plant" Yes \\ \ or below-grade tank \(\Box\) Closure of a pit or below-	No ☐ grade tank ⊠				
Decrator: Synergy Operating, LLC (OGRID # 163458) Telep	phone: _(505) 325-5440/ // 11 6 @ment address:	tom.mullins@synergyoperating.com				
		·····				
acility or well name:Crawford 29-12-24 # 103A	API#: <u>30-045-32845</u> U/L or Q	otr/Qtr A Sec 24 T 29N R 12W				
County: San Juan_Latitude: 36 Deg., 42 Min., 58.8 Sec N Longitude: 108 Deg.	02 Min,42.1 Sec W NAD: 1927 ☐ 1983 ⊠ Surfi	ace Owner Federal 🛛 State 🗌 Private 🔲 Indian 🗌				
<u>'it</u>	Below-grade tank					
'ype: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:					
Workover Emergency	Construction material:	onstruction material:				
ined Unlined	Double-walled, with leak detection? Yes If not, explain why not.					
iner type: Synthetic M Thickness 12+ mil Clay Clay						
it Volume1000_bbl						
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)				
vater elevation of ground water.)	100 feet or more	((0 points)				
7.11	Yes	(20 points)				
Vellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)				
vater source, or less than 1000 feet from all other water sources.)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Ind	licate disposal location: (check the onsite box if				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach a genera	al description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No 🔯	Yes 🔲 If yes, show depth below ground surface_	ft. and attach sample results. (5)				
Attach soil sample results and a diagram of sample locations and excavation	s					
Additional Comments:						
Synergy plans to close the pit per the general guidelines upon return of this	approved application. The pit has been empty of al	ll fluids, remains fenced, but awaits a bull dozer to				
Complete final closure.						
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines ⊠, Date: 06-24-2005						
Printed Name/Title Thomas E. Mullins	Signature Wh & h					
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the conten	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or				
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. GB	1/11,	JUN 2 7 2005				
Printed Name/Title	Signature ###	Date:				

UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Expires March 31, 2007 (April 2004) APPLICATION FOR PERMIT TO DRILL OR REENTER 6 If Indian Allottee or Tribe Name DRILL 1a. Type of Work 7. If Unit or GA, Agreement, Name and No. REENTER Oil Well Gas Well Other Single Zone Multiple Zone 8. Lease Name and Well No. 1b. Type of Well: Crawford 29-12-24 # 103 9. API Well No. 4 2. Name of Operator Synergy Operating, LLC NM OGRID # 163458 10. Field and Pool, or Exploratory PO Box 5513 **Basin Fruitland Coal** 3a. Address 3h Phone Number (505) 325-5449 Farmington, NM 87499 11. Sec., T., R., M., or Bik. and Survey or Area 4. Location of Well (Footage, Sec, T. R., M, or Survey Description) Unit Letter A, 890' FNL, 975' FEL, Sec 24, T29N-R12W Sec 24, T-29-N, R-12-W At surface: Same At proposed prod. Zone: 14. Distance in miles and direction from nearest town or post office* 12. County or Parish, 13. State **New Mexico** 4 miles west of Bloomfield, NM, Just North of McGee Park San Juan 17. Spacing Unit dedicated to this well 15. Distance from proposed 16. No of Acres in lease 890 Feet from North Line location to nearest 314.42 Acres - East Half Acres properly or lease line. ft. (Also to nearest drig. Unit line, if any) 20. BLM/BIA Bond No. on file 18 Distance from proposed* 19. Proposed Deoth 975 Feet from East Line 1800' NM-2559 location to nearest propety or lease line, ft. 23. Estimated duration 21. Elevation (Show whether DF, KD8, RT, GL, etc.) 22. Approximate date work will start* 5685' Ground Level February 15, 2005 30 days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see 2. A Drilling Plan Item 20 above). 3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification SUPO shall be filed with the appropriate Forest Service Office. 6. Such other site specific information and/or plans as may be required by the authorized officer Grade, Size of Casing Quantity of Cement Size of Hote Weight per Foot Setting Depth 12-1/4 8-5/8" K-55 24# 350 213 sxs, 302 ft3 - 100% Excess 7-7/8" 299 sxs. 565 ft3 - 100% OH Excess 5-1/2" K-55 15.5# 1800 SEE ATTACHED APD INFORMATION Latitude: 36 Deg, 42 Min, 58.8 Sec N Longitude: 108 Deg, 02 Min, 42.1 Sec W 25. Signature Name(Printed/Typed) 1-25-05 Thomas E. Mullins Engineering Manager Title Approved by (Sig Name(Printed/Typed) Title

"(Instructions on reverse)

conduct operations thereon.

Conditions of approval, if any, are attached.

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subjection

United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the

which would entitle the applicant to

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003

DISTRICT II
1301. W. Grand Ave., Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

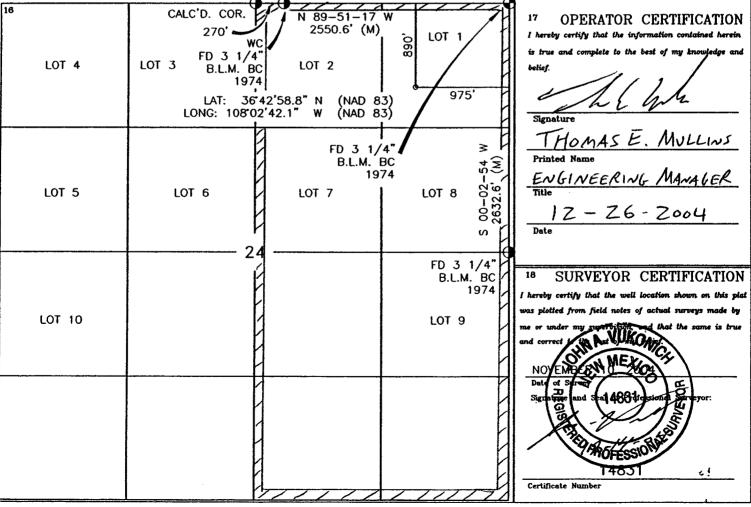
DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API			² Pool Code		BASIN FRUITLAND COAL					
⁴ Property Code			Property Name					Well Number		
			CRAWFORD 29-12-24						103	
OGRID No		Operator Name					• I	* Elevation		
163458			SYNERGY OPERATING LLC						5685	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	24	29-N	12-W	1	890	NORTH	975	EAST	SAN JUAN	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
18 Dedicated Acres 13 Joint or Infill				¹⁴ Consolidation C	ode	16 Order No.	Order No.			
E/z-										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
16		CALC	270' ~	TI.	1 89-51-17 V 2550.6' (M)	V LOT 1	' 1/1 I	PERATOR CER		



SYNERGY OPERATING LLC CRAWFORD 29-12-24 NO. 103, 890' FNL 975' FEL SECTION 24, T29N, R12W, N.M.P.M., SAN JUAN COUNTY, N. M. GROUND ELEVATION: 5685', DATE: NOVEMBER 10, 2004 CONSTRUCTION ZONE c 6 B (5) A F_4.1 F 2.6 EXISTING C 1.0 @ 65' X 15' PIT 20 ଥି REAR ① DH LAYDOWN S 62° W 4 Wellhead to Front F 3.9 Wellhead to Back C 4.1 100 100' T c o.o NO NEW ACCESS 8 ③ B, C 8.6 EXISTING C 2.0 F 2.7 EXISTING ROAD MTR RUN 150' X 200' $(250' \times 300') = 1.72 \text{ ACRES}$ **PIPELINE** RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. - DOG LEG DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. NOTE: ELEV. A-A' 5700 5690 5680 5670 C/L ELEV. B-B' 5700 5690 .d Oil Fleid Se.
-4 . Farmington, NM 87401
-4 . Farmington, NM 87401 5680 Jaggett E.
Surveying and On
P. 0. Box 15068 · Farmingte.
Phone (505) 326-1772 · Fax (505) ·
NEW MEXICO L.S. No. 14

GOOTE SYOT
LONGE 11 5670 ELEV. C-C' C/L 5700 5690 5680 5670 NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

