

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Four Star Oil & Gas Company

3a. Address
11111 Wilcrest, Houston, Texas 77099

3b. Phone No. (include area code)
(281) 561-3542

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 790' FEL SE NE / Sec. 28, T:25N, R:5W

5. Lease Serial No.
USA BIA JIC Contract #34

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache

7. If Unit or CA. Agreement Designation
10 11

8. Well Name and No.
Jicarilla C #18

9. API Well No.
30-039-05837-00

10. Field and Pool, or Exploratory Area
Otero Basin (Dakota) Gallup

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/ Resume) ☐ Water Shut-off
☐ Altering Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and abandon ☐ Temporarily Abandon
☐ Convert to Injection Plug back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamanatn, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil and Gas Company proposes to P&A the subject well using the following procedure:

Please see attachments for procedure.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Norma U Blake

Title

PE Technician

Signature

Norma U Blake

Date

May 25, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

JUN 01 2005

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

PLUG AND ABANDONMENT PROCEDURE

JICARILLA C #18
DAKOTA
SEC. , T , R
RIO ARriba COUNTY, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, AND TEXACO REGULATIONS.

2. MOL AND RU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE. BLOW DOWN WELL, AND KILL WITH H2O IF NECESSARY. ND WELLHEAD AND NU BOP

3. TOOH W/TUBING. RIH W/GAUGE RING TO 6060'. SET CIBP @ 6050'.

4. PU 2 3/8" TUBING & TAG CIBP @ 6050'.

5. PLUG #1 ^{Gallup} ~~DAKOTA~~ ⁵⁷¹⁵ (6050'-~~5950~~'), 12 SX.. POOH.. SET CIBP @ 3525'. LOAD HOLE AND PRESS TEST TO 500 PSI

mesa verde plug from 4352'-4252' inside & outside the 5 1/2 casing

6. PLUG #2 ^{Chama} ~~MESA VERDE~~ (3588'-3425'), 40 SX. (12 SX ABOVE RET & 28 SX BELOW). POOH TO 2530'.

7. PLUG #3 ^{2744'-2460'} ~~PC FRUITLAND~~ (2530'-~~2230~~'), 42 SX. POOH. PERF @ 1400'. ESTABLISH RATE. SET CIBP @ ~~1350~~'.

Ojo Alamo plug 2379'-2132' 795'

8. PLUG #4 ^{Nacimiento 795' 695'} ~~KIRTLAND~~ (1400'-1300'), 48 SX (12 SX ABOVE CIBP & 36 BELOW). POOH. PERF @ 377'. ESTABLISH CIRC.

9. PLUG #5 (377'-SURFACE) 205 SX.

ND BOP & RD FLOOR. DIG CELLAR AND CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RD AND MOL. CUT OFF ANCHORS AND INSTALL DRY HOLE MARKER.

PROPOSED WELL BORE DIAGRAM
JICARILLA C #18

327' 10 3/4" CSNG IN 12 1/4" HOLE
CMNT W/300 SX. CIRC TO SURFACE

PLUG #5: 377'-SURFACE: PERF @ 377': EST CIRC
MIX AND PUMP APPROXIMATELY 205 SX.

PLUG #4: KIRTLAND: 1400'-1300'. PERF @ 1400'
SET CIRC @ 1350'. 48 SX (12 SX BELOW CIRC &
36 SX BELOW)

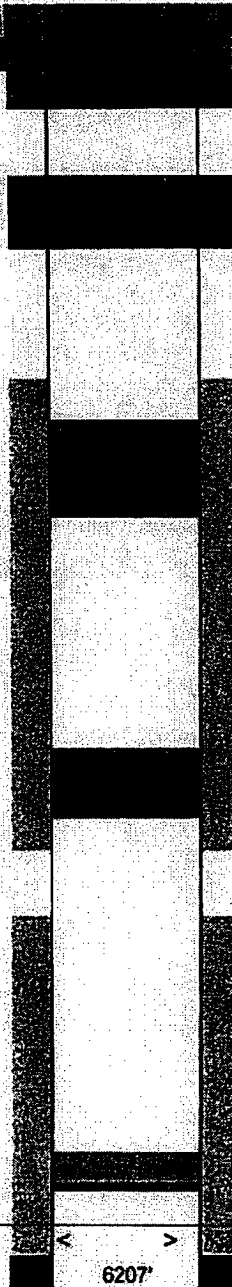
2ND STAGE 500 SX @ 3712. TOC @ 2125'

PLUG #3: PC FRUITLAND: 2530'-2230'. 42 SX.

PLUG #2: MESA VERDE, 3525'-3425'. CIRC SET @
3525'. 40 SX. (12 SX ABOVE & 28 SX BELOW.

5 1/2" CSNG IN 7 7/8" HOLE SET @ 6207'.
CMNT W/500 SX. TOC 4550'. TS.

PLUG #1: DAKOTA (6050'-6000') CIBP SET @
6050'. 12 SX.



WellView Reports - Schematic - Current

Well Name: JICARILLA C 1B

Surface Legal Location	Field Name	Area	State/Province	License No.	Current Well Status
KB Elevation (ft)	Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Plug Back Total Depth (ftKB)
					6,258.0

Most Recent Job

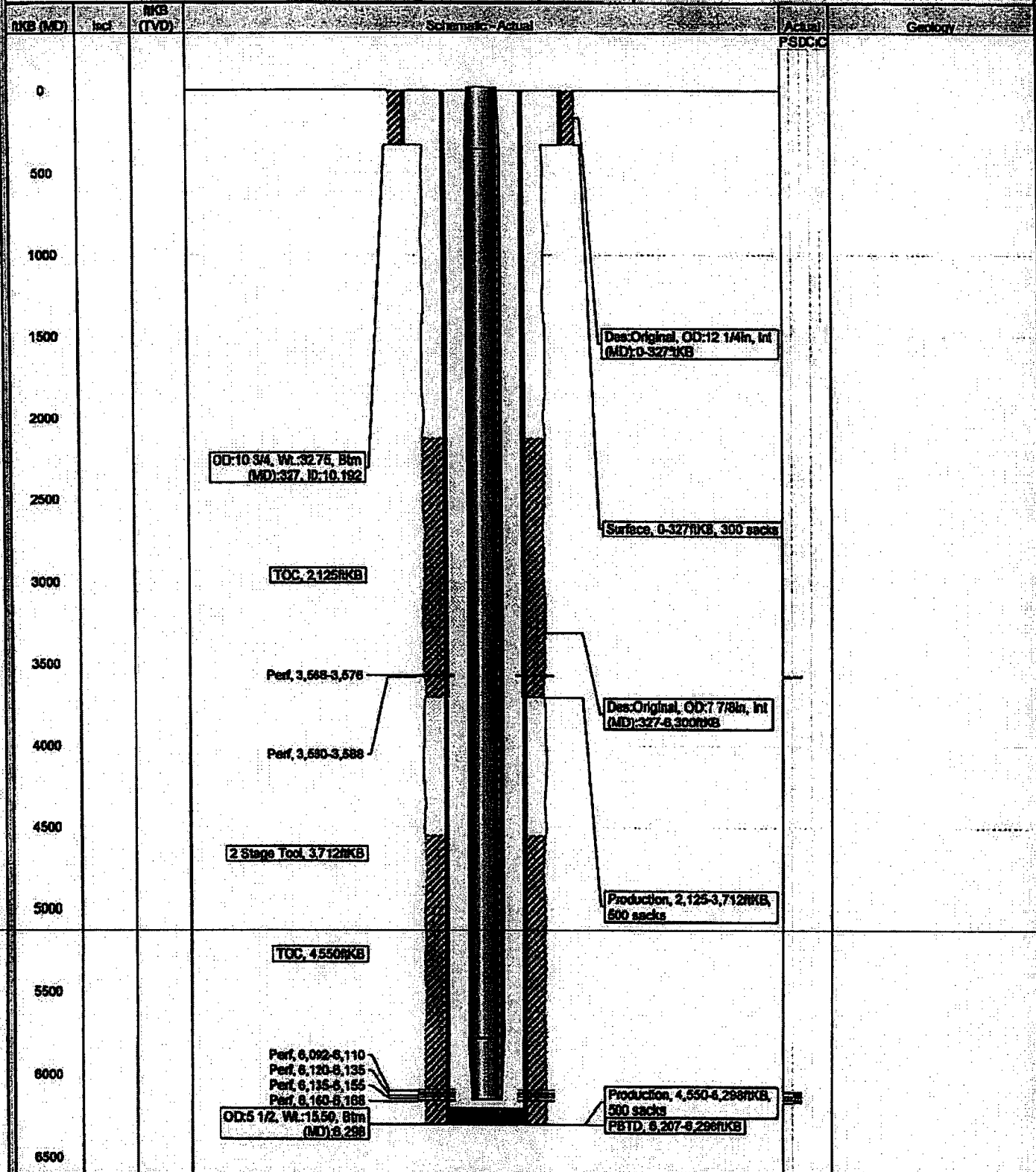
Primary Job Type

Start Date

5/10/2000

End Date

Original: 12/12/1995 (KB-Grd: 0.0ft)



12/17/2003