

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

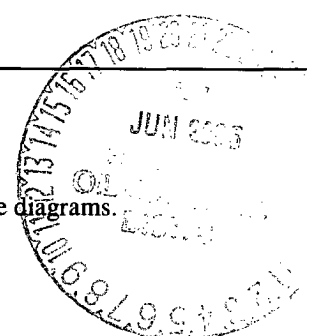
<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM Unit N (SESW), 790' FSL & 1770' FWL, Sec. 14, T28N, R11W NMPM</p>	<p>5. Lease Number NM-03179</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Aztec SRC #9</p> <p>9. API Well No. 30-045-25770</p> <p>10. Field and Pool Kutz Fruitland</p> <p>11. County and State San Juan, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<p>Type of Submission:</p> <p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Type of Action:</p> <p><input checked="" type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-off</p> <p><input type="checkbox"/> Conversion to Injection</p>	<p><input type="checkbox"/> Other :</p>
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13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.



14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate II Date 6/14/05

(This space for Federal or State Office use)

APPROVED BY Is/ Stephen Mason Title PE Date 6-17-05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCED

RECEIVED
070 FARMINGTON NM
JUN 15 PM 3 29
6-17-05

Aztec SRC #9

Fruitland

790' FSL & 1770' FWL

Section 14, T028N, R011W

Lat: N36°39.438, Long: W107° 37.58.578

AIN: 374301

PLUG AND ABANDONMENT PROCEDURE 10/15/2003

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOC, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Prepare a 1-1/4" tubing workstring.
3. **Plug #1 (Pictured Cliffs top and Fruitland sand perforations, 1760' – ^{1358'}1415')**: TIH with 1-1/4" IJ tubing to 1760'. Pump 25 bbls water down tubing to attempt top circulate to surface. Mix 15 sxs cement (long plug, 50% excess) and spot balanced plug inside casing to cover the Pictured Cliffs top and to fill the Fruitland perforations. PUH and WOC. TIH with tubing and tag cement. Load casing with water and circulate well clean. Pressure test the casing to 500#. If the casing does not test, then spot or tag plugs as appropriate. PUH to 780'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 760' – 465')**: Mix 10 sxs cement and spot balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.
5. **Plug #3 (8-5/8" Surface casing, 249' - Surface)**: Perforate 2 squeeze holes at 249'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 80 sxs cement down the 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

Approved:

 10-27-03
Drilling Superintendent


Engineer

Office - (324-6146)
Cell - (320-2586)

Sundry Required:

☒ YES ☐ NO

Approved:


Regulatory

Lease Operator:
Specialist:
Foreman:

Bob Berry
Jim Jones
Steve Florez

Cell: 320-2877
Cell: 320-2631
Office: 326-9560

Pager: 949-6940
Pager: 324-7546
Cell: 320-0029

Aztec SRC #9

Current

AIN #374301

Kutz Fruitland

Section 14, T-28-N, R-11-W, San Juan County, NM

Lat: N: 36°39.438 / Long: W: 107°58.578

Today's Date: 8/15/03

Spud: 9/16/83

Completed: 11/17/83

Elevation: 5710' KB

12-1/4" hole

8-5/8" 24# Casing set @ 199'
Cement with 188 cf (Circulated to Surface)

TOC @ 282' (CBL 1982)

Ojo Alamo @ 515'

Kirtland @ 710'

Fruitland @ 1465'

Pictured Cliffs @ 1710'

Fruitland Sand Perforations:
1470' - 1482'

6-3/4" Hole

2-7/8" 6.4# J-55 Casing set @ 1850'
Cement with 781 cf

TD 1850'
PBTD 1842'

Aztec SRC #9

Proposed P&A

AIN #374301

Kutz Fruitland

Section 14, T-28-N, R-11-W, San Juan County, NM

Lat: N: 36°39.438 / Long: W: 107°58.578

Today's Date: 8/15/03

Spud: 9/16/83

Completed: 11/17/83

Elevation: 5710' KB

12-1/4" hole

8-5/8" 24# Casing set @ 199'
Cement with 188 cf (Circulated to Surface)
Perforate @ 249'

Plug #3: 249' - Surface
Cement with 80 sxs

TOC @ 282' (CBL 1982)

Ojo Alamo @ 515'

Kirtland @ 710'

Plug #2: 760' - 465'
Cement with 10 sxs

Fruitland @ 1465'

Pictured Cliffs @ 1710'

1358'
Plug #1: 1760' - 1415'
Cement with 15 sxs

Fruitland Sand Perforations:
1470' - 1482'

6-3/4" Hole

2-7/8" 6.4# J-55 Casing set @ 1850'
Cement with 781 cf

TD 1850'
PBD 1842'

