

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-32878 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: RIDDLE GAS COM |
| 8. Well Number #2S |
| 9. OGRID Number 167067 |
| 10. Pool name or Wildcat Basin Fruitland Coal |

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,180' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
|---|--|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: TD & ST PROD CSG | <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 2,478' KB @ 1:15 p.m., 06/19/05. PU & TIH w/61 jts 5-1/2", 15.5#, J-55, ST&C csg to 2,467.50' KB. Cmt'd prod csg w/250 sx Type III cmt w/1/4 PPS celloflake, 8% gel & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III cmt w/1% CaCl₂, 1/4 PPS celloflake & 2% phenoseal (mixed @ 14.5 ppg & 6.72 cuft/sx). Circ 48 bbls cmt to surf. Released Stewart Bros. rig # 51 @ 7:00 p.m., 06/20/05.

****PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kelly K. Small TITLE REGULATORY COMPLIANCE TECH DATE 06/22/05

Type or print name **KELLY K. SMALL** E-mail address: kelly_small@ctoenergy.com Telephone No. **505-324-1090**

For State Use Only
APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. 00 **JUN 24 2005** TITLE _____ DATE _____

Conditions of Approval, if any: