

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **WEST LARGO CORP.**

3a. Address
8801 S. Yale, Suite 240, Tulsa, OK 74137-3535

3b. Phone No. (include area code)
918-492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1200' FSL, 1475' FEL, (SWSE) Sec 12, T28N-R9W, NMPM

5. Lease Serial No.
NMSF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 12 No. 1

9. API Well No.
30-045-31902

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Run Production Tbg.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/18/05 MIRU Key Energy. NU to bradenhead. Pump 117 sx (136 cuft) Cl "B" cmt + 1/4 # celloflake/sk down annulus. Volume would indicate 700' fillup in annulus.

5/27/05 MIRU BlueJet Logging @ 8:00 AM. Perforate with HSC gun from 2027-32', 2034-44', 2052-57', 2061-71', 2108-12', 2114-27', (1 SPF), 53 total perfs. MIRU Key Energy @ 9:30 AM. Acidize perfs w/ 500 gals 7.5% HCl, breakdown perfs at 1,400#. Drop 80 ball sealers, complete ball-off (53 hits recorded), max treating press 3,200#. Frac treatment of Fruitland Coal commenced at 1:30 PM. Pumped gelled wtr & 70Q Nitrogen foam with 20/40 Brady Sand proppant. Avg. Treating Press = 2,250#, Avg. Rate = 40 BPM, Total Fluid Pumped = 1,398 bbls, Total N2 = 1,531,067 scf, Total Sand = 352,620 lbs, ISIP = 1,085#. ProTechnics ran radioactive tracers (3 isotopes) w/ frac treatment. RDMO Key Energy at 4:00 PM. Layed flowline to 400 bbl tank, began flowback at 6:00PM thru 3/16" choke. Opened well, no pressure, no flow - perfs buried in sand fillup in csg.

6/4/05 MIRU Key Energy Nitrogen pump truck @ 3:00PM. Est. circ of compressed N2 down tbg. Cleanout frac sd from 1848' to PBTD @ 2192'. COH w/ 20 jts. SDFN. 6/6/05 SICP = 129#. GIH w/ 20 jts, tag PBTD @ 2192', no fillup. TOH w/ tbg. MIRU Phoenix Wireline Services, Protechnics @ 9:00 AM. Run radioactive tracer log from 2171' to surface. RDMO Phoenix and Protechnics @ 12:00 noon. GIH w/ expendable check, seating nipple, 66 jts 1.900" 2.90#/ft J-55 EUE 10RD used inspected YB tbg, land SN @ 2140'. Hang tbg in WH, pump out expendable check valve w/ 15 bbls wtr. SIWH.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J.P. Garrett

Title **President**

Signature

Date

06/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JUN 28 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

West Largo Corporation

Federal 12 #1

35,000 gal of pad traced with 17 mCi of Sb-124 ZW

286,620 lb of 20/40 Brady sand traced with 123 mCi of Ir-192 ZW (1-6 ppg)

66,000 lb of 20/40 Brady sand traced with 23 mCi of Sc-46 ZW (7-8 ppg)

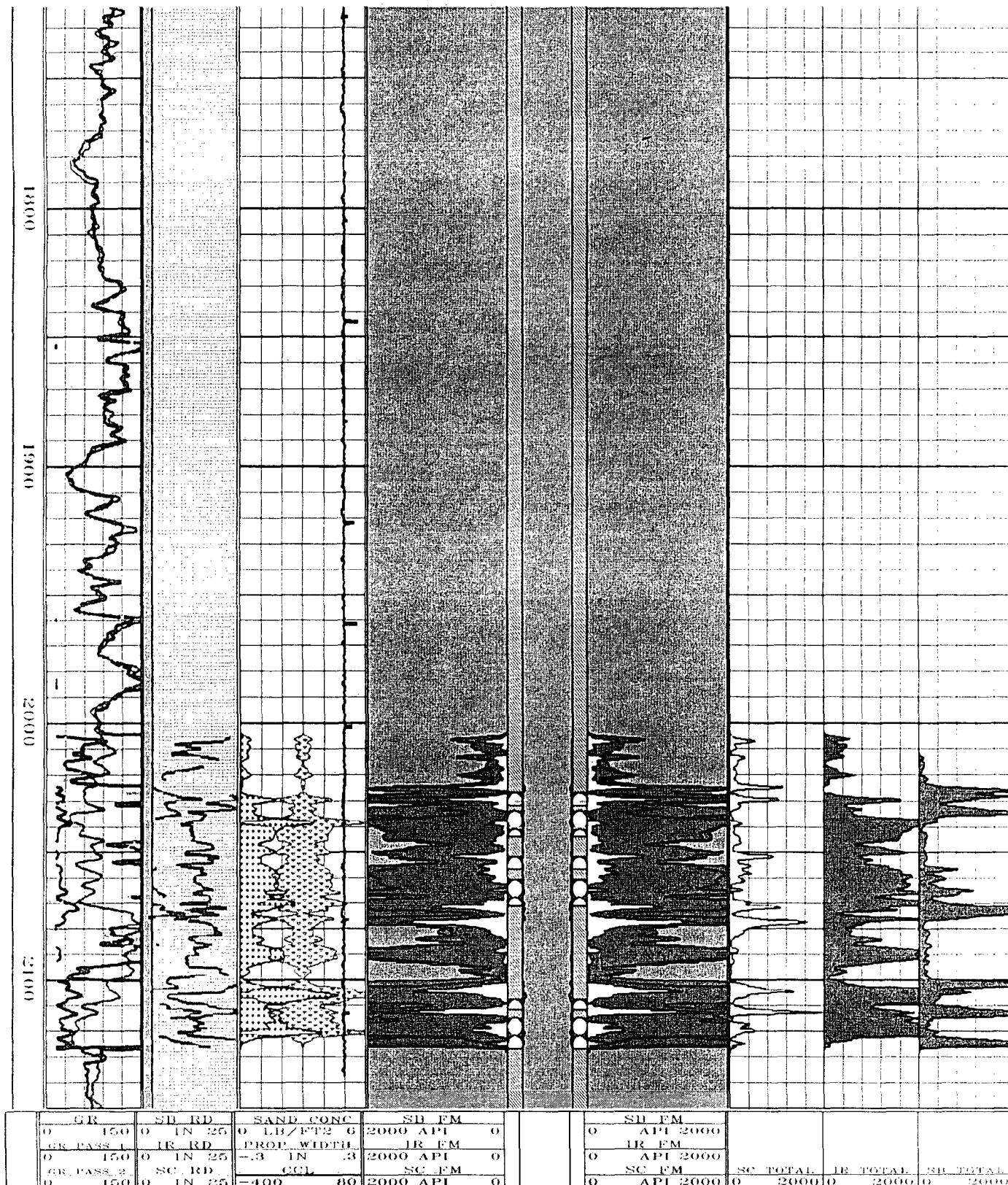
Fraced: 05/27/05

Logged: 06/06/05

Formation: Fruitland Coal



ProTechnics - A Division of Core Laboratories, L.P.



GR	SB RD	SAND CONC	SB FM	SB FM	SB FM	SC TOTAL	IR TOTAL	SB TOTAL
0 150	0 IN 25	0 LB/FT² G	2000 API	0	0	0	0	0
GR PASS 1	IR RD	PROP. WIDTH	IR FM	IR FM	IR FM	0	0	0
0 150	0 IN 25	-3 IN .3	2000 API	0	0	0	0	0
GR PASS 2	SC RD	CCL	SC FM	SC FM	SC FM	0	0	0
0 150	0 IN 25	-400 80	2000 API	0	0	0	0	0