

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Randleman
8. Well Number #1B
9. OGRID Number 14538
10. Pool name or Wildcat Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location

Unit Letter C : 725 feet from the North line and 2390 feet from the West line
Section 13 Township 31N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the Randleman #1B as a Fruitland Coal producer, as shown on the attached procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 6/22/05

Type or print name Joni Clark

E-mail address: jclark@br-inc.com

Telephone No. 505-326-9701

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 6

DATE JUN 23 2005

Conditions of Approval (if any):



Randleman #1B

725' FNL & 2390' FWL

Unit C Sec 13 T31N R11W

Lat: N36° 54.22 Long: W107° 56.54

API 3004531932000

1. MIRU completion rig and cementing company.
2. **Plug #1 Dakota/Gallup tops 6910'-6120'**: Establish injection rate down 2 3/8" tubing and through perforated tubing jt on bottom. Pump 359 cu ft cement and displace with wiper plug to F-nipple at 6627'. RD cementing company.
3. RU wireline and run CBL from 6627' to 6000' to verify cement top. RD wireline. Freepoint the 2 3/8" tubing and chemical cut at +/- 5300' or wherever found to be free, whichever is deeper.
4. TOOH with 2 3/8" tubing.
5. **Plug #2 Mancos top 5159'-5059'**: Using tubing release tool, pump spacer and balance 34 cu ft cement across the Mancos. Release from fiberglass sub and TOOH with tubing. WOC for four hours and TIH to tag cement plug. Pump additional cement as necessary to get cement top to 5059'.
6. **Plug #3 Mesaverde top/Casing shoe 4189'-4074'**: Using tubing release tool, pump spacer and spot a 31 cu ft balanced cement plug across the Mesaverde top and the 4 1/2" casing shoe. Release from fiberglass sub and TOOH with tubing WOC for a minimum of four hours and TIH to tag cement plug. Pump additional cement as necessary to get cement top to 4074'.
7. Load the hole and pressure test the casing to 500 psi.
8. **Plug #4 Chacra top 3659'-3559'**: TIH with 2 3/8" tubing and spot a 13 cu ft balanced cement plug across the Chacra top. If casing tested, proceed with FTC recomplete. If casing did not test, WOC for four hours and tag cement plug. Pump additional cement as necessary to get cement top to 3559' and then begin leak isolation.
9. Set cast iron bridge plug at +/- 2600'.
10. Pressure test casing to +/-5000 psi for 15 minutes.
11. Perforate and fracture stimulate the Fruitland Coal formation.
12. Flow back well. Clean out as required.
13. Land tubing as a FC only producer and return well to production.

