

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T24N R5W NWNW 990FNL 990FWL

5. Lease Serial No.
JIC36

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Northeast Haynes #2

9. API Well No.
30-039-05511

10. Field and Pool, or Exploratory Area
Basin Dakota/Otero Gallup

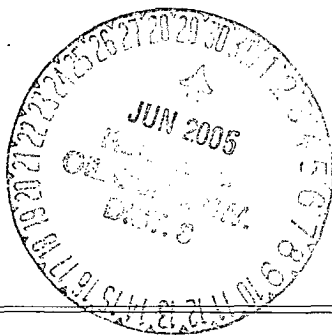
11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& Production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Restored</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached Daily Summary. Tubing now lands @ 6704.68' KB. Production restored effective 5/27/2005.



2005 JUN 9 PM 11 48
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

06/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

JUN 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Optimization, 05/04/2005 00:00

API/Bottom UWI 300390551100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-24N-5W-16-D	N/S Dist (ft) 990.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref W
Ground Elevation (ft) 6,517.00	Latitude (DMS) 36° 19' 0.984" N	Longitude (DMS) 107° 22' 15.6" W	Spud Date 09/27/1961	Rig Release Date			

05/04/2005 00:00 - 05/04/2005 00:00

Last 24hr Summary

Stand by. Waiting on mud to dry

05/05/2005 00:00 - 05/05/2005 00:00

Last 24hr Summary

Wait on roads and locations to dry out

05/06/2005 00:00 - 05/06/2005 00:00

Last 24hr Summary

Wait on roads to dry out and blade roads

05/07/2005 00:00 - 05/07/2005 00:00

Last 24hr Summary

SDFWE

05/08/2005 00:00 - 05/08/2005 00:00

Last 24hr Summary

SDFWE

05/09/2005 07:30 - 05/09/2005 17:00

Last 24hr Summary

Move to location. Check LOTO and LEL. Move equipment to location and rig up. Set wireline plug in tbg. Secure well and location and SDFN

05/10/2005 07:00 - 05/10/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 260 PSI; SITP - 0 PSI. Blow well down to flow back tank. Pull master valve, flange and tbg. No tbg hanger. Strip BOP over tbg. Nipple up and test BOP. Rig up and lay down 205 jts of 1-1/2" tbg. Move trailer out with 1-1/2" tbg and spot trailer with 2-1/16" tbg. Prepare to run 2-1/16" tbg, secure well and location and SDFN

05/11/2005 07:00 - 05/11/2005 18:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi. Blow well down to flow back tank. Strap, run and drift 2-1/16" IJ tbg. Drifted 115 jts. Last 5 jts would not drift. Suspend operations until drift can be checked for proper OD. Secure well and location and SDFN

05/12/2005 07:00 - 05/12/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi. Blow well down to flow back. Try to drift 2-1/16" IJ tbg with 1.657" drift. Tbg would drift when screwed together by hand. However, tbg would not drift if any torque was applied to connection. Wait on new tbg to be delivered. Move out trailer with yellow band tbg and spot trailer with new tbg. Strap, run and drift 2-1/16" tbg. Secure well and SDFN

05/13/2005 07:00 - 05/13/2005 19:00

Last 24hr Summary

-Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi. Strap, pickup, run and drift 2-1/16" IJ tbg. Tag fill @ 6722'. Pick up power swivel. Unload well and establish mist rate @ 12 bph. Clean out from 6720' to 6737'. Blow well clean and lay down power swivel. Lay down 2 jts of tbg and land tbg @ 6704.68' KB. Top of profile nipple @ 6703.00' KB. Rig down floor, nipple down and set out BOP. Install master valve and pump expendable check. Secure well and location and SDFWE.