

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

NMMN-105533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bois d' Arc Divide 22 # 2

9. API Well No.

30-043-20982

10. Field and Pool, or Exploratory
WC 21N5W22P Mesaverde (Oil)
Basin Fruitland Coal (Gas)

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

- 1/26/2005 MIRU Key Energy Rig # 40 from Divide 22 # 5 well. RU and raise derrick.
- 1/27/2005 SM. SICP. COOH w/ Rods and Pump. Hang some, LD some rods. ND WH. NU BOPE. RU Floor. COOH w/ 118 Jts 2-7/8" 6.5# J-55 Tubing. Tally out. Scale on Tubing from 3694' (top perf) to 3860' (end of tubing). MU Baker 5-1/2" CIBP. GIH on tubing. Set CIBP at 3650', Temporarily Abandoning Existing Menefee Formation Wait on Auxiliary Equipment and Water. Test Casing and CIBP to 500#. Good Test. COOH w/ tubing. SDFN.
- 1/28/2005 SM. RU Blue Jet. Perforate Fruitland Coal from 1458' to 1464', (6') 24 holes. RU 5-1/2" Isolation Tool and Frac Valve Equipment.
- 2/1/2005 SICP = Zero. No Activity since Friday 1-28-05. Delayed Frac Date. Prep well for rigless stimulation. SM. ND Isolation Tool. NU Stripping Head. GIH w/ 58 stands 2-7/8" tubing to 3712'. Land tubing. ND BOPE. NU WH. Change over to rods. Run Rods in well. LD remainder of rod string 7/8" and 3/4" on float. NU BOPE. LD 116 Jts 2-7/8" 6.5# J-55 Production Tubing. ND BOPE. NU 7-1/16" Frac Valve. RD Rig and Auxiliary Equipment. Prep to move rig to Divide 22 # 3 on the freeze in the AM.
- 2/2/2005 RU Isolation Tool through 7-1/16" Frac Valve. Move Rig to Divide 22 # 3 for Remedial Work.

14. I hereby certify that the foregoing is true and correct

Signed: Thomas E. Mullins

Title: Engineering Manager
(505) 325-5449

Date: 05-23-2005

This space for federal or state office use

Approved by: _____
Conditions of approval if any

Title: _____

ACCEPTED FOR RECORD
Date: JUN 21 2005

FARMINGTON FIELD OFFICE
BY

NWOCDD