

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2005 JUN 24 PM 2 02

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON 5M

1. Type of Well  
GAS

Lease Number  
SF-079193  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name  
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface 1515' FSL, 1585' FEL, Sec. 20, T28N, R6W, NMPM

Bottom Hole: 2274' FSL, 95' FEL, Sec. 20, T28N, R6W

8. Well Name & Number  
San Juan 28-6 Unit #127M  
9. API Well No.  
30-039-27815  
10. Field and Pool  
Blanco Mesaverde/Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Casing Sundry	

13. Describe Proposed or Completed Operations

Please see attached sundry information.

- Please submit the final deviation survey with completion report.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 6/22/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 27 2005

FARMINGTON FIELD OFFICE  
BY JB

NMOCD

**San Juan 28-6 Unit 127M**  
**30-039-27815**  
**Sec. 20, T28N, R6W**  
**Rio Arriba Co., NM**

**4-1/2" casing report**

5/1 to 5/10/05 With 8-3/4" bit drilled ahead. Rotary & slide drilled to 6680'. On 5/10/05 drill pipe became stuck, unable to work free or circ. down. 5/11 to 5/27/05 washed/reamed and fished on pipe. Fished from 5454' – 6680'. 5/27/05 Called & received verbal approval from Adrienne w/BLM to cement plug & sidetrack around fish & continue to drop. 5/27 – 6/3/05 Decided to try and continue fishing. No Luck.

6/3/05 Called BLM & OCD and received verbal approval to abandon hole & side track. 6/3/05 Set cement plug from 5343' – 5643' w/109 sx Class H cement w/.5% CaCl<sub>2</sub>. Displaced w/3.5 bbls FW & 70 bbls mud. Plug in place 6/5/05 @ 0400 hrs. WOC. 6/5/05 Circ. & condition mud @ 4911'. Wash & ream down from 4911' – 5327', bridge @ 5020'. Cement stringers @ 5300'. 6/7/05 With 7-7/8" bit rotary and slide drilled from 5499' – 6330'. 6/8/05 Called BLM & OCD and verified that it was okay to deviate hole – both Ok'd as long as not closer than 10' to section line. Deviation will be required. Drilled ahead to 8011' (TVD). TD reached 6/21/05. Circ. hole.

6/21/05 RIH w/186 jts 4-1/2", 11.6#, L-80 casing & set @ 8803' (TMD) with stage collar @ 2689'. RU BJ. Pumped **1<sup>st</sup> Stage** w/preflush of 10 bbls FW/10 bbls mud flush/10 bbls FW. Pumped scavenger of 18 sx (56 cf – 10 bbl slurry) Class C cement. Tailed w/413 sx (818 cf – 146 bbls) Premium Lite. Dropped bomb & displaced w/435 bbls FW w/10# sugar in first 10 bbls & 74 bbls mud. Plug down @ 1719 hrs. Shifted stage collar & displaced 12 bbls to surface. WOC. **2<sup>nd</sup> Stage** – preflushed w/10 bbls FW/ 10 bbls mudflush / 10 bbls FW. Cemented scavenger w/9 sx (27 cf – 5 bbls) Class C cement. Tailed w/150 sx (297 cf – 53 bbl) Premium Lite Class C and displaced w/50 bbls FW & 35 bbls mud. Shift DV tool & displaced w/230 bbls. Circ. 10 bbls to surface. **3<sup>rd</sup> Stage** – pre-flush 10 bbls FW/10 bbls mud flush / 10 bbls FW. Pumped Scavenger cement 9 sx (27 cf – 5 bbls ) Class C cement. Tailed w/430 sx (916 cf – 163 bbls) Class C cement. Dropped plug and displaced w/42 bbls FW. Plug bumped @ 0330 hrs 6/22/05. 10 bbls spacer to surface, but no cement. RD cementers. RD & released rig 6/22/05.

Will show casing PT & TOC on next report. PT will be conducted by completion rig.