

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

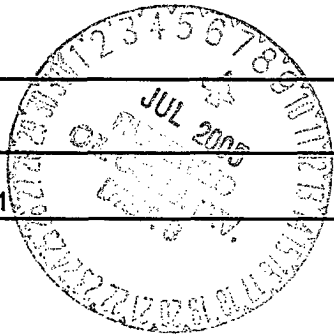
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Dugan Production Corp.	8. Well Name and No. Big Field Com #93
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	9. API Well No. 30 045 32565
Location of Well (Footage, Sec., T., R., M., or Survey Description) 720' FSL & 1825' FWL (SE/4 SW/4) Unit N, Sec. 3, T30N, R14W, NMPM	10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State San Juan, NM



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Completion
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test casing to 3500#, held. Run GR-CCL-CNL logs. Perforate Fruitland Coal from 1238'-1244' & 1353'-1370' w/4 spf (total 92 holes). Acidize w/700 gals 15% HCL. Frac w/93,120# 20/40 Brady sand; 57,412 gals AquaSafe X-20 gel.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 06/24/2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 05 2005

FARMINGTON FIELD OFFICE

BY JAB