Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS 23 AM 9 51 NMSF78417A

	nis form for proposals to d rell. Use Form 3160-3 (APD)			6. If Indian, Allottee or Tribe Name
SUBMIT IN TR. 1. Type of Well	IPLICATE - Other instruc	070 F) ctions on reverse	ARMINGTON NAM	7. If Unit or CA/Agreement, Name and/or No.
Oil Well	Other		1891117	8. Well Name and No. San Juan 28-7 Unit #54
2. Name of Operator CONOCOPHILLIPS CO.			Juj 😤 🦪	9. API Well No.
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON TX 77252 3b. Phone N (832)486			de area code') 5	30-039-07347 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T28N R7W SESW 800FSL 1840FWL			Distriction S	Blanco Mesaverde/Pictured Cliffs 11. County or Parish, State
			8/20202020 P	Rio Arriba NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		T	YPE OF ACTION	
☐ Notice of Intent	☐ Acidize ☐ ☐ Alter Casing ☐	Deepen	Production (Start/	, L
X Subsequent Report	☐ Alter Casing ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Fracture Treat New Construction	Reclamation Recomplete	☐ Well Integrity ▼ Other REVISED
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Temporarily Abar	
	Convert to Injection	Plug Back	☐ Water Disposal	operations
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is a revised submittal for the subsequent dated 06/03/2005. ConocoPhillips moved a workover rig onto this well in order				
to do bradenhead/casing repair. A log was run on 5/9/05 which indicated that the gas in intermediate was from Lewis Shale. Per e-mail from Steve Hayden (OCD) 05/09/05 noted that there was no indication of zone to zone communication and that no remedial work was required after all. Bad tubing and tubing collars were replaced with end of tubing now @ 5,694'. Daily summary is attached.				
Top of cement is @ 4000' depth of intermediate shoe is @ 3545' all of this interval is in the Lewis Shale.				
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14. I hereby certify that the foregoin Name (Printed/Typed) DEBORAH MARBERRY	ig is true and correct	Title	ILATORY ANALYS	Т
Signature	Markete	Date 06/22/	2005	ACCEPTED FOR BECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by			Title	14 08 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Office	FARMINGTON FIERD OFFICE BY
Activity unat the approvant north regard to equitable title to those rights in the subject lease				