

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 078904
2. Name of Operator BP America Production Company Attn: Mary Corley		6. If Indian, Allottee or tribe Name Eastern Navajo
3a. Address P.O. Box 3092 Houston, TX 77253		7. Unit or CA/Agreement, Name and/or No. NM78391A
3b. Phone No. (include area code) 281-366-4491		8. Well Name and No. GCU 267
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1960' FNL & 1700' FEL Sec 23 T28N R12W		9. API Well No. 30-045-22235
		10. Field and Pool, or Exploratory Area North Pinon Fruitland Coal
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to cement new casing in the subject well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

2005 JUN 13 PM 2:30
 RECEIVED
 070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/typed) Mary Corley	Title Senior Regulatory Analyst
Signature <i>Mary Corley</i>	Date 6/6/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by <i>Jim Lovel</i>	Title <i>Petr. Eng</i> Date <i>7/7/05</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

NMOC

GCU 267
Cement New Casing String

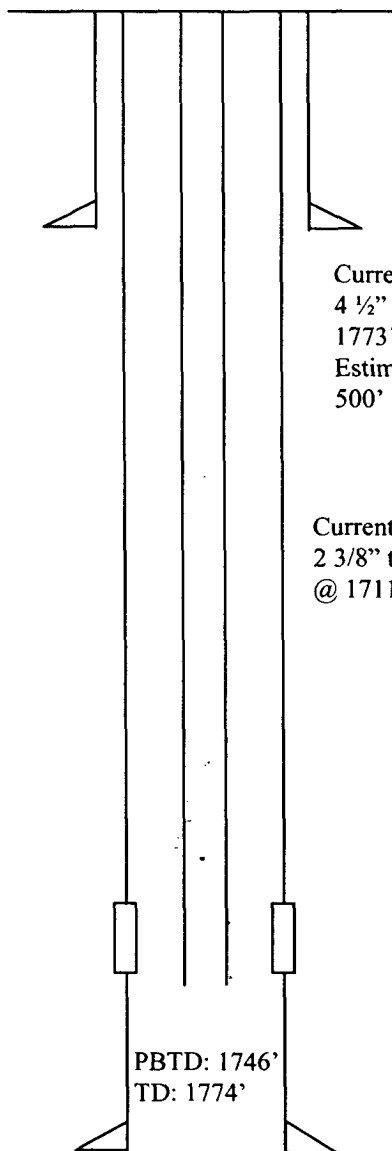
Procedure:

1. Perform pre-rig site inspection. Check for size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes required), H₂S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location. Check anchors. Check ID wellhead. If earth pit is required have One Call made 48 hours prior to digging.
2. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
3. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
4. Blow down well. Kill with 2% KCL water ONLY if necessary.
5. Check all casing strings to ensure no pressure exist on any annulus.
6. Lock down pins must be engaged prior to ND wellhead. ND wellhead and bonnet, stab sub with TIW valve on top. NU BOPs and diversion spool over sub with TIW valve with 3" outlets and 3" pipe to flare pit or blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge and flowing to flare pit or blow tank throughout workover.
7. TOH and LD 2-3/8" production tubing currently set at 1711'.
8. Fill the wellbore with sand up to 1295' (+/-42 cubic feet sand) to ensure that the perforations are covered.
9. TIH with 2-7/8" casing string with centralizers 100 ft apart and set at 1300'. Insert half a joint of 2-7/8" casing at the bottom of the string with thread collar for an insert float valve or a plug with a baffle plate.
10. Prepare 12.5 GASBLOCK slurry on the surface and set up the system to make the annular flow through a choke. Contact Paul Culek with Schlumberger at 505-325-5096 (ext. 34) to schedule the job.
11. Circulate 12.5 GasBlock until there is return to the surface. In the case of no return to the surface, run a CBL to determine TOC and contact the engineer.
12. Displace tubing. As soon as the plug is bumped, close the wellhead and the choke on the annular.

13. Connect the cement pump through the choke and squeeze cement, leaving the annular with 300 psi. (Max reservoir pressure = 270 psi)
14. Close the system, allowing the cement to set.
15. CO to PBTD with a 1-1/4" drill pipe and an air package unit.
16. Run a CBL to ensure casing integrity.
17. Strip off BOP and install wellhead.
18. Leave the well shut-in and notify the field technician. RDMO workover rig and release all equipment.

GCU 267 – FS/PC

CURRENT CONFIGURATION



Surface Casing:
7" 20# @ 93'
w/ 50 sxs "A"
TOC @ surface

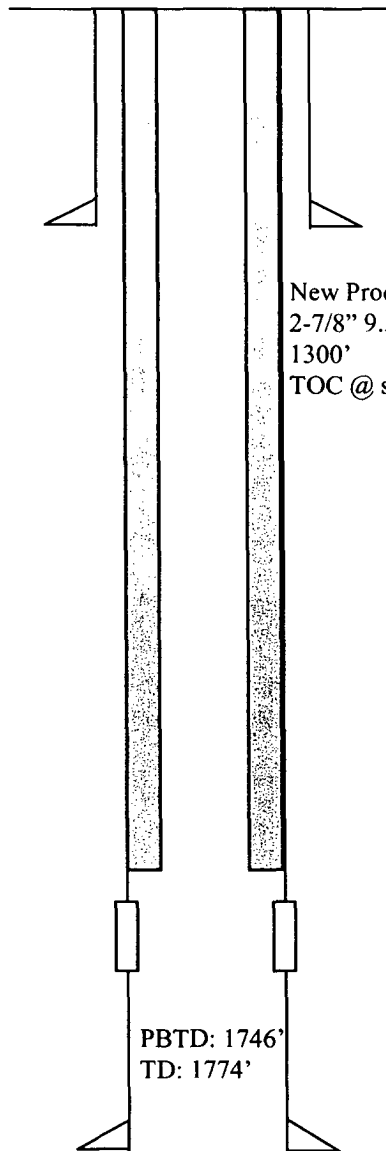
Current Prod. Csg:
4 1/2" 9.5# J55 at
1773' w/ 140 sxs
Estimated TOC @
500'

Current Prod tbg:
2 3/8" tbg landed
@ 1711'

Perforations:
FS: 1342'-1346'
1364'-1396'
PC: 1640'-1660'

PBTD: 1746'
TD: 1774'

PROPOSED CONFIGURATION



New Prod Csg:
2-7/8" 9.5# @
1300'
TOC @ surface

PBTD: 1746'
TD: 1774'