Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

aba	as Corporation as Corporation 3b. T, R, M, or Survey Description)	als to drill or to re-enter an 3 (APD) for such proposals.	Pide.	7. If Unit or C 8. Well Name	AAA Illottee or Tribe Name CA/Agreement, Name and/or No. and No. A No. 2 o. 2215 Pool, or Exploratory Area Gallup/Basin Dakota Parish, State	
Section 9, T26N, R12W, NMPM San Juan County, New Mexico						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Re	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug & Abandon	Production (State Reclamation Recomplete Temporarily Ab	,	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete hoizontally, give substraction location and measured and true vertical depths of all pertinent arrivers and zones. Attach the Bond under which the work will be performed or promote the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has determined that the site is ready for final inspection.) Merrion Oil & Gas hereby requests approval to change our proposed casing and cementing program as follows: SIZE OF HOLE SIZE & GRAD OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4 " 8 5/8" J55 24 ppf -320' KB 264-cuft (100% excess) The production string of 4 ½ " casing will be cemented in two-stages with a DV tool set into the Mancos top at a depth of ~4,000' KB. The first stage will cover the Dakota and Gallup formations. The second stage will cement from the Mancos top to the surface. The above calculations represent ~60% excess volume over a gage hole volume. Actual volumes will be adjusted based on actual conditions on-site at time of cementing. A cementing chronology will be recorded and submitted to the BLM. The production casing will be centralized through the Dakota and Gallup intervals and above and below the DV tool. The well will be drilled with drilling mud; no air drilling will be done. Please direct any questions to Steve Dunn, 505.324.5312 Drilling is anticipated to begin on July 20, 2005 using DJ Drilling Rig No. 2.						
14. I hereby certify that the foregoing Name (Printed/Typed) Steven S. Dunn Signature			<u>.) .</u>		atc 7 7 05	
Conditions of approval, if any, are att applicant holds legal or equitable title applicant to conduct operations there	ached. Approval of this notice does n to those rights in the subject lease wh		-	3		

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.