

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 23 AM 9

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T27N R3W SENW 1620FNL 1850FWL

5. Lease Serial No.

JIC90

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chris #1A

9. API Well No.

30-039-21406

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

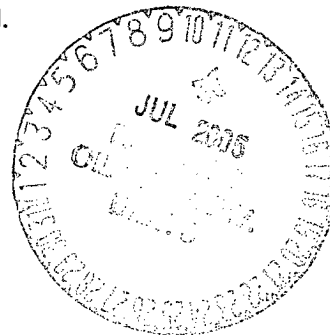
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bradenhead</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Repair</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead repairs were done on this well. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Christina Gustartis

Title

Regulatory Analyst

Date

06/22/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 08 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

<Type?>, 05/23/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392140600	RIO ARRIBA	NEW MEXICO	NMPM-27N-3W-15-F	1,620.00	N	1,850.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,997.00	36° 34' 34.068" N	107° 8' 2.76" W	06/28/1977	07/13/1977			

05/23/2005 07:00 - 05/23/2005 16:00

Last 24hr Summary

Safety meeting. Move all equipment to the location on the Jicarilla. Spot in equipment. Shut down. Have rig crew drive to Dulce and get their picture IDS. for the Jicarilla area.

05/24/2005 07:30 - 05/24/2005 17:00

Last 24hr Summary

Safety meeting. Check well and braden head pressure, csg. 300 #, tbq. 250 #, BH. 50 #. Rig up, nu blow down line and blow well down. ND well head and nu bop. Rig up floor and tongs. Test bop. Bop would not test. Check on getting an exchange bop. Wait on reply back. The last word is the bop may be ready by noon on the 25th. If not it will be the 26th. Secure location and shut down.

05/25/2005 07:00 - 05/25/2005 17:00

Last 24hr Summary

Shut down waiting on replacement bop.

05/26/2005 07:30 - 05/26/2005 18:00

Last 24hr Summary

Safety meeting. Blow well down. ND bop and nu replacement bop. Test bop. Unhang the well, tag for fill. Tally out with tbq. Well file shows tbq. landed @ 6073', tally showed tbq. landed @ 6004'. Well has 70' of fill. NU bit and scraper, run in to 5900'. Pull out with bit and scraper. Secure location and shut down.

05/27/2005 07:30 - 05/27/2005 17:30

Last 24hr Summary

Safety meeting. NU test manifold. Run in with rbp. and pkr. on 2 3/8 tbq. Set plug @ 5850', pull up and set pkr. @ 5819' and test plug to 970#. Good test. Test csg to 550', good test. Release pkr. and circulate the hole. Pull out with pkr. Rig up Blue jet, run in with dump bailer and spot 7' of sand on plug. Run CBL from 1700' to 150'. Top of cement is 1300', discussed with Engineer. Will be shooting 4 squeeze holes @ 1200'. Rig down Blue Jet. Secure location.

05/31/2005 07:30 - 05/31/2005 17:30

Last 24hr Summary

Safety meeting. Run in with squeeze pkr. and set @ 950'. Pump down tbq. and try to break circulation back to surface through bradenhead. Could not break circulation. Nu to bradenhead and pump into, pressured up to 300# and dropped to 0 psi @ 3 bpm. Nu to tbq. and try to circulate, pressured up to 1700#, dropped back to 1200# @ 3 bpm. Loaded backside and press to 500#, would not hold pressure. Moved packer, reset and test several times. Discuss with James Woosley. Pull out and inspect tool, looked ok. Ran pkr. in and set below squeeze holes @ 1261' and test against plug. Good test. Pull back up to 950 and test and time the pressure drop. Pull up and test @ 565' and time the pressure drop. Pull up and test with one stand in (63') and time the pressure drop. Wait on replacement pkr. Ran in with pkr. on 2 3/8 tbq. to 950'. Set pkr. and test. Pressure dropped as with the other pkr. Secure location and shut down.

06/01/2005 07:30 - 06/01/2005 15:30

Last 24hr Summary

Safety meeting. Pull out with tbq. and pkr. Run pkr. on one jt. and test. Test failed. Pull out. Remove well head and find leak. Get replacement head to the machine shop for needed changes. Head will be ready tomorrow am. Secure location and shut down.

06/02/2005 07:30 - 06/02/2005 17:00

Last 24hr Summary

Safety meeting. Nd well head and wait on replacement to arrive. NU replacement well head and test. Run in with packer on 2 3/8 tbq. Set pkr. @ 950' and load & test backside. Hold 500 # on casing. Wait on second water truck. Pressure test lines to 4000#. Pump into squeeze holes @ 1570 # @ 2 bpm. Pump 10 bbls. of wtr. and start cement. Pumped 150 sacks of 12.1# Premium light and 50 sacks of 14.6# Type 3 (70 bbls. total) Maximum pressure 1570, minimum pressure 846#, average pressure 1200#. Shut in pressure 1120#. Rig down BJ Services. Secure location and shut down.

06/03/2005 07:30 - 06/03/2005 18:00

Last 24hr Summary

Safety meeting. Check braden head for any pressure. Pressure 0. Release pkr. and pull out. NU bit on 2 3/8 tbq., run and tag cement @ 1080'. Rig up power swivel and drill out cement down to 1220', circulate clean. Check braden head during drill out and it showed slight blow but no pressure during csg. test. Test csg. to 500# for 30 minutes. Good test. Witnessed by Mario Sanchez & Jim Newkirk. Pull out with tbq. and bit. Run in with bit and scraper. Tag sand above rbp. Pull out with bit and scraper. Secure location and shut down.

06/04/2005 07:30 - 06/04/2005 17:30

Last 24hr Summary

Safety meeting. Check bradenhead pressure and it was 0. NU blow down line to tank. Run in with retrieving head on 2 3/8 tbq. Stop @ 2962' and 4800' unload csg. fluid with air. Tag sand on rbp. and circulate clean with air/foam. Pull out with retrievable bridge plug on 2 3/8 tbq. ND tools, NU 3 7/8 bit on 2 3/8 tbq and run in with 40 jts. Secure location and shut down.

06/06/2005 07:30 - 06/06/2005 18:00

Last 24hr Summary

Safety meeting. Blow well down. Run in with bit on 2 3/8 tbq., unload fluid with air. Tag fill @ 6090'. NU power swivel. Break circulation with air mist, air of 1200 cfm, mist of 1 gph foamer & 12bph fluid. Clean out to pbtd @ 6160' & Circulate clean. Blow well dry. ND power swivel and pull out with tbq. and bit. NU f-nipple and expendable check, run in with 2 3/8 tbq. and land @ 6071' KB. Rig down floor and bop, nu well head and pump expendable check. Secure location and shut down.