

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

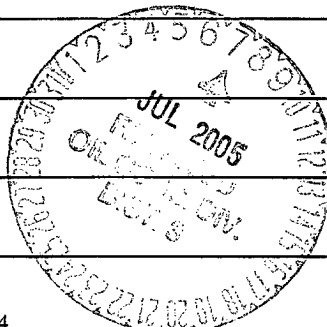
8. Well Name and No.  
ROSA UNIT #343

9. API Well No.  
30-039-26203

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1365' FSL & 2375' FWL, NE/4 SW/4 SEC 26-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pumping Unit & Rod Installation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-6-2005 MIRU, blow well down, unseat pump, SDFN.

05-27-2005 Tbg - 900 psi, csg - 850 psi. RU flow back manifold & blow down tank. Blow well down to tank, well will not blow down. Pump down & dill tbg. POOH w/ rods & pump. NDWH & NUBOP, RU floor. Tag fill & POOH w/ 106 jts 2 7/8" tbg, SN & mud anchor. Tagged @ 3387', PBTD @ 3389', SDFN.

5-31-2005 Csg pressure 950#, bled down to flow back tank. TIH w/ 2 7/8", 6.5#, J-55 production tbg, tag up @ 3387'. Space out tbg, install 4' pup jt, MU hanger. SDFN.

06-01-2005 Tbg - 420 psi, csg - 960 psi, blow down to flow back tank. MU tbg hanger & land 2 7/8", 6.5#, J-55 tbg @ 3383' as follows: mud anchor on bottom, 1 jt tbg, 2.28" "F" nipple @ 3356', 105 jts tbg, 4' pup jt. RD floor, ND BOP. Change over to run rods, NU flange & pumping T. RIH as follows: 2 1/2" x 1 1/2" x 16 x 17 x 20 RHAC-Z pump w/ 178" stroke, 3 - 1 1/2" sinker bars, 130 3/4" rods, 8', 2' & 6' pony rods, 1 1/2" x 22' polish rod w/ liner. Load tbg w/ produced war & test to 500 psi for 15 min, bleed off pressure, stroke pump w/ rig & pressure to 500 psi for 15 min, bleed off pressure. Turn well to production department, release rig @ 1430 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 22, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date JUL 05 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD