

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190 NORTH 1630 WEST
UL: C, Sec: 16, T: 28N, R: 11W

5. Lease Serial No.
nmnm013365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PHILLIPS 1

9. API Well No.
30-045-07504

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is the current and proposed wellbore schematic.

2005 JUN 17 PM 11 22
RECEIVED
070 FARMINGTON NM



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Deborah Marberry

Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 05 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

AMMOCH

Phillips #1

Current

Basin Dakota, API #30-045-07504

1190' FNL & 1630' FWL, Section 16, T-28-N, R-11-W

San Juan County, NM / Lat: N 36° 39' 57.924" / Long: W 108° 0' 43.56"

Today's Date: 6/15/05

Spud: 12/19/58

Completed: 1/22/59

Elevation: 5570' GL
5581' KB

Ojo Alamo @ 275' est

Kirtland @ 510'

Fruitland @ 1363'

Pictured Cliffs @ 1578'

Chacra @ 2585'

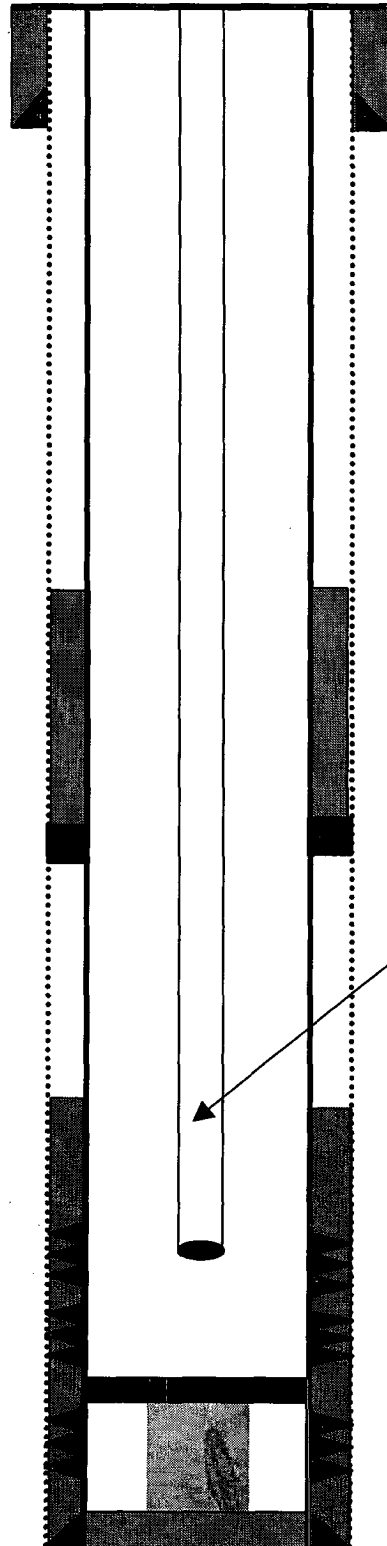
Mesaverde @ 3110'

Gallup @ 5170'

Dakota @ 6002'

13.75" hole

7.875" hole



9.625" 32.3#, H-40 Casing set @ 230'
Cement with 150 sxs (Circulated to Surface)

WELL HISTORY

Jan '59: Set Temp BP at 6046', cork screwed 1.25" tubing below BP. Fished?

Aug '59: Perforate 6171' – 6218', frac and acidize. Set Baker BP at 6111' and perforate 6074' – 6064' and push BP to 6225'. Land tubing.

Dec '60: Change out tubing.

Apr '92: TOH with rods and tubing, replace jts with crimps.

Feb '96: Set CIBP at 6159', land tubing at 6110'.

Dec '04: TOH w/tubing. Pressure test with RBP and packer. TOH with RBP and packer. Land tubing at 6016'.

TOC @ 1121' (Calc, 75%)

DV Tool @ 1964'
Cement with 125 sxs (194 cf)

2.375" Tubing @ 6016'
(192 joints & 26' pup joint, w/F Nipple)

TOC @ 4646', (Calc, 75%)

Dakota Perforations:
6064' – 6074', 6118' – 6150

Halliburton CIBP @ 6159'
(1996) isolating 4" fish in hole

Dakota Perforations:
6171' – 6218'

5.5", 15.5#, J-55 Casing set @ 6241'
Cement with 250 sxs (369 cf)

TD 6245'
PBTD 6159'

Phillips #1

Proposed P&A

Basin Dakota, API #30-045-07504

1190' FNL & 1630' FWL, Section 16, T-28-N, R-11-W

San Juan County, NM / Lat: N 36° 39' 57.924" / Long: W 108° 0' 43.56"

Today's Date: 6/15/05

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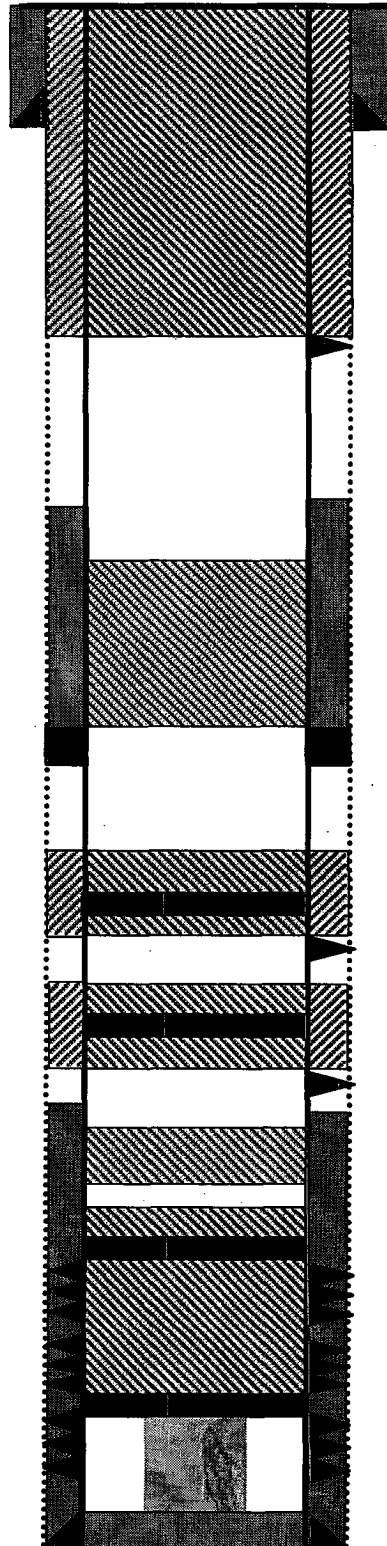
Mesaverde @ 3110'

Gallup @ 5170'

Dakota @ 6002'

13.75" hole

7.875" hole



TD 6245'
PBTD 6159'

9.625" 32.3#, H-40 Casing set @ 230'
Cement with 150 sxs (Circulated to Surface)

Plug #6: 560' - 0'
Type III cement, 200 sxs

Perforate @ 560'

TOC @ 1121' (Calc, 75%)

Plug #5: 1628' - 1313'
Type III cement, 37 sxs

DV Tool @ 1964'
Cement with 125 sxs (194 cf)

Plug #4: 2635' - 2535'
Type III cement, 43 sxs:
26 sxs outside and
17 sxs inside

Cmt Retainer @ 2585'

Perforate @ 2635'

Cmt Retainer @ 3110'

Perforate @ 3160'

TOC @ 4646',
(Calc, 75%)

Plug #3: 3160' - 3060'
Type III cement, 43 sxs:
26 sxs outside and
17 sxs inside

Plug #2: 5220' - 5120'
Type III cement, 17 sxs

Set CR @ 6014'

Plug #1: 6159' - 5952'
Type III cement, 85 sxs:
74 sxs below CR and
11 sxs above

Dakota Perforations:
6064' - 6074', 6118' - 6150

Halliburton CIBP @ 6159'
(1996)

Dakota Perforations:
6171' - 6218'

5.5", 15.5# J-55 Casing set @ 6241'
Cement with 250 sxs (369 cf)

PLUG AND ABANDONMENT PROCEDURE

June 15, 2005

Phillips #1

Basin Dakota

1190' FNL, 1630' FWL, Section 16, T28N, R11W

San Juan County, New Mexico, API 30-045-07504

Lat: 36° 39' 57.92" N / Long: 108° 0' 43.6" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 2.375" tubing, total 6016'. Visually inspect tubing and if necessary use a workstring. Round-trip 5.5" casing scraper or wireline gauge ring to 6020', or as deep as possible.
3. **Plug #1 (Dakota perforations and tops, 6159' – 5952')**: TIH and set 5.5" cement at 6014'. Pressure test tubing to 1000#. Load the casing with water and circulate the well clean. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 85 sxs Type III cement, squeeze 74 sxs below retainer and leave 11 sxs above retainer to isolate the Dakota perforations. PUH to 5220'.
4. **Plug #2 (Gallup top, 5220' - 5120')**: Mix 17 sxs Type III cement and spot a balanced plug inside the casing to cover the Gallup top. TOH with tubing.
5. **Plug #3 (Mesaverde top, 3160' - 3060')**: Perforate 3 squeeze holes at 3160'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 3110'. Establish rate below CR into the squeeze holes. Mix and pump 43 sxs cement, squeeze 26 sxs outside the casing and leave 17 sxs inside the casing. TOH with tubing.
6. **Plug #4 (Chacra top, 2635' - 2535')**: Perforate 3 squeeze holes at 2635'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 2585'. Establish rate below the CR into the squeeze holes. Mix and pump 43 sxs cement, squeeze 26 sxs outside the casing and leave 17 sxs inside the casing. PUH to 1628'.
7. **Plug #5 (Pictured Cliffs and Fruitland tops, 1628' – ^{1250'} ~~1213'~~)**: Mix ~~37~~ sxs Type III cement and spot a balanced plug inside the casing to cover the PC and Fruitland tops. TOH with tubing.
8. **Plug #6 (Kirtland and Ojo Alamo tops and Surface casing shoe, 560' - Surface)**: Perforate 3 squeeze holes at 560'. Establish circulation to surface out the bradenhead with water. Mix and pump approximately 200 sxs cement and pump down 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.