Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-31212	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	☐ FEE ☒
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHA				
DDODOGALC)			Allison Unit	
1. Type of Well:		8. Well Number #113S		
Oil Well Gas Well X Other		#1155		
2. Name of Operator			9. OGRID Num	ber
Burlington Resources Oil & Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Fruitland Coal - 71629	
4. Well Location			Basin Fruitiand	Joan - /1629
4. Well Location				
Unit Letter <u>F</u> : <u>1920</u> feet from the <u>North</u> line and <u>1960</u> feet from the <u>West</u> line				
Section 19 Township 32N Range 6W NMPM Rio Arriba County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Divided (one mone) Big ideb, it, Gig eley				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AI	ND 🗆	ABANDONWENT
OTHER:			vitation	57
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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6/6/05 MIRU Aztec #376. POH w/pump and rods. NDWH and NUBOP. TOH w/2 7/8" tubing. TOH w/liner. Started				
surging well. Used natural and energized surges to C/O. Surged for approximately 15 days. 6/23/05 RIH w/5.5"				
15.5# J-55 pre perf'd liner and set @3294' w/hanger 2884' (338' overlap). Perfs @ 2992'-3099'. RIH w/mill and mjlled out perf plugs. Circulate to C/O. RIH w/2 3/8", 4.7# J-55 tubing and C/O fill to TD'. PU and land tubing @				
3170' w/SN @ 3146', 54jts. RI	) NDBOP. NUVVH. 6/24/05 F	on wirous and p	umps. Spaced	out. P1 to 500psi, ok.
RD. Released rig 6/27/05.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
grade tank has been win be could deten be closed according to vivioen guidennes , a general permit of an (attached) alternative octo-approved plan of				
SIGNATURE Armonda Dondova TITLE Regulatory Assistant II DATE 6/30/05				
Type or print name Amanda Sandoval E-mail address: asandoval@br-inc.com Telephone No. 505-326-9891				
				,
(This space for State use)	A			- All All - 7 - 0000
APPPROVED BY Chale TITLE SUPERVISOR DISTRICT 42 DATE DATE				
Conditions of approval, if any:				