<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources .

> Oil Conservation Division 1220 South St. Francis Dr

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

1220 S. St. Franc	is Dr., Sa	nta Fe. N	M 87505		Canta	Fe NI	M 87505					<b>.</b>	
	I.		QUEST FO						DIT A	THANK	TA '		MENDED REPORT
<sup>1</sup> Operator n		<del></del>	<del></del>	JK ALI	LOWE	ADILE	AND AU	Ino		<del></del>		IRANS	ruki
Kukui Opera		<sup>2</sup> OGRID Number 149678											
c/o Walsh E	M 87402	<sup>3</sup> Reason for Filing Code/ Effective Date					ctive Date						
A A YOU ST I		- 15	D 1 NT						NW/	June 21,		16.1	
<sup>4</sup> API Number 30 – 045 –			Pool Name asin Fruitlar	d Coal								ool Code	
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II. 10 Sur	face Lo												
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III. Oil a													
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<sup>23</sup> POD		24		Location		-	on 6, T27N, R	10W	2600' I			Ê <b>L</b> / (1 3)	
<sup>23</sup> POD V. Well	Compl	etion D	ata	Location	J	-	6, T27N, R		2600' I	FSL & 19	9 975****	The state of the s	TING BAA
<sup>23</sup> POD	Compl	etion D		Location		-		TD	1	/s	O75°E	ıs	30 DHC, MC
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