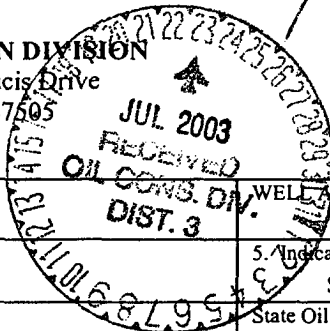


OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505



WELL API NO. **30-045-31665**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR OTHER _____

2. Name of Operator: **BP America Production Company**

3. Address of Operator: **P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley**

4. Well Location: Unit Letter **A** : **735** Feet From The **North** Line and **745** Feet From The **East** Line
 Section **06** Township **29N** Range **09W** NMPM **San Juan** County

7. Lease Name or Unit Agreement Name: **Houck Gas Com C**

8. Well No.: **1M**

9. Pool name or Wildcat: **Basin Dakota**

10. Date Spudded: **06/05/2003** 11. Date T.D. Reached: **06/10/2003** 12. Date Compl. (Ready to Prod.): **Zone Isolated**

13. Elevations (DF& RKB, RT, GR, etc.): **5688' 6L** 14. Elev. Casinghead

15. Total Depth: **6800'** 16. Plug Back T.D.: **6797'** 17. If Multiple Compl. How Many Zones? _____

18. Intervals Drilled By: **XX** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: **6605' - 6781' Basin Dakota** 20. Was Directional Survey Made: **NO**

21. Type Electric and Other Logs Run: **CBL TDT** 22. Was Well Cored: **NO**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	183'	13 1/2"	171 SX5	
7"	20#	2515'	8 1/2"	295 SX5	
4 1/2"	11.6#	6800'	6 1/2"	379 SX5	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number): **PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: **6605' - 6781'** AMOUNT AND KIND MATERIAL USED: **56,500# of 20/40 Resin Sand & Slickwater**

28. **PRODUCTION**

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): **Flowing** Well Status (Prod. or Shut-in): **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/08/2003	12	1/2"		Trace	44	Trace	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	12#					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): _____ Test Witnessed By: _____

30. List Attachments: _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Mary Corley* Printed Name: **Mary Corley** Title: **Sr. Regulatory Analyst** Date: **07/22/2003**