

Sundry

XTO

Technical Contact Information

Fee # 3B

Check here if Technical Contact is the same as Administrative Contact.

Spud & prod. Csg.

15. Contact Name*	16. Title*
17. Address*	18. Phone Number*
	19. Mobile Number
20. E-mail*	21. Fax Number

Lease and Agreement

22. Lease Serial Number* SF078841	23. If Indian, Allottee or Tribe Name
24. If Unit or CA/Agreement, Name and/or Number	25. Field and Pool, or Exploratory Area* BLANCO MESAVERDE

County and State for Well

26. County or Parish, State*
SAN JUAN COUNTY NM

Associated Well Information

27. Specify well using one of the following methods:
a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name*				Well Number*	API Number
FEE				3B	30-045-32291
Section	Township	Range	Qtr/Qtr	N/S Footage	E/W Footage
3	30N	11W	SESE	1015 FSL	1020 FEL
Latitude	Longitude	Metes and Bounds			

28. Describe Proposed or Completed Operation
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. spudded 12-1/4" hole @ 4:00 p.m., 10/7/04. TIH w/8 jts 9-5/8", 36# H-40 LT&C csg to 361' KB. Cmt'd csg w/246 sx Type III cmt w/2% CaCl2 & 1/4#/sx celloflake (14.5 ppg, 1.42 cuft/sx). Circ 25 bbls cmt to surf PT surf csg to 800 psig for 30 mins. Held OK.

Reached driller's TD of 5,023' @ 12:30 p.m. 10/13/04. TIH w/116 jts 5-1/2", 15.5#, J-55, 8T&C csg to 5017' KB. Cmt'd 1st stage w/226 Type III cmt w/2% KCl, 0.2% CD32, 0.5% FL52 & 1/4 PPS celloflake (12.5 ppg & 2.01 cuft/sx). Cmt'd 2nd stage w/439 sx Type III cmt w/8% gel, 1% CaCl2 & 1/4 PPS celloflake (14.5 ppg, 1.39 cuft/sx). Circ 90 bbls cmt to surf.

** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION **