

Sundry

X70

Technical Contact Information

5 1/2 Csg.

☒ Check here if Technical Contact is the same as Administrative Contact.

15. Contact Name*

16. Title*

17. Address*

18. Phone Number*

19. Mobile Number

20. E-mail*

21. Fax Number

Lease and Agreement

22. Lease Serial Number*

NMSF0078266

23. If Indian, Allottee or Tribe Name

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*

BASIN DK/BLANCO MV

County and State for Well

26. County or Parish, State*

SAN JUAN COUNTY NM

Associated Well Information

27. Specify well using one of the following methods:

a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage

b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name*

MARTINEZ GAS COM G

Well Number*

1F

API Number

30-045-32383

Section

24

Township

29N

Range

10W

Qtr/Qtr

NENW

N/S Footage

660 FNL

E/W Footage

2375 FWL

Latitude

36.71639

Longitude

107.83667

Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. reached driller's TD of 6863' KB @ 12:45 a.m., 9/29/04. TTH w/151 jts 5-1/2", 15.5#, J-55 LT&C csg to 6864' KB. Cmt'd csg w/550 sx Prem Lite HS cmt w/2% KCl, 0.2% CD32, 0.5 FL52, 1/4 PPS celloflake & 2% phenoseal (12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III cmt w/5% A10, 0.3% CD32, 0.2% FL52, 1/4PPS celloflake & 2% phenoseal (14.2 ppg & 1.54 cuft/sx). Did not circ cmt to surf.

*** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION ***