District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004 Submit to appropriate District Office

Oil Conservation Division

Form C-101

DISTRICTIV							uth St. Franc Fe, NM 875	10°			AMENDED REPORT		
			OR	PERMIT	TO DI	RILL, RE-I	ENTER, D	EEPEN	, PLUGBA	CK, OR A	DD A ZONE		
¹ Operator Na	iress	BL	UE DOLPHIN 609 S. KELLY	PRODUCT	TON,LLC		), ''		OGRID Nun				
,			EDM	609 S. KELLY OND, OK 7300	, SUITE F1 03 405-285	-5388	**	Cai a	30	API Number			
Prope					Property EL POS	Name Well No.							
	337		oposed Pool 1	NDNI		<sup>10</sup> Proposed Pool 2							
	w	ILDCP	ATGREENHO	OKN	7 Surface	Location							
UL or lot no.	lot no. Section Township R		Range	Lot I			South line	Feet from the	East/West line	County			
N N	11	28N		1E	2011	480	1	UTH	2105'	WEST	RIO ARRIBA		
				<sup>8</sup> Propo	sed Botto	om Hole Locat	tion If Different From Surface						
UL or lot no.	Section	Towns	hip	Range	Lot I		ĺ	South line	Feet from the	East/West line	County		
Additional Well Information													
	11 Work Type Code N O 12 Well Type Code O				de		e/Rotary R	14	Lease Type Code P	15 (	<sup>15</sup> Ground Level Elevation 7250'		
	Iultiple N			<sup>17</sup> Proposed Dep 1900'	th		mation NHORN	CHIHUA	19 Contractor AHUA DRLG. SERVI	CE	<sup>20</sup> Spud Date 8-15-05		
Depth to Grou	ındwater				Distance	e from nearest free	sh water well	•	Distance from	nearest surfac	earest surface water		
	: Synthetic	XX _2	0 mil	ls thick Clay		olume: 160 bb	ls D	rilling Met	hod: ROTARY RIC	<u>3</u>			
Close	ed-Loop Sys	tem	]				<u>F</u>	resh Water	X Brine Dies	sel/Oil-based	Gas/Air 🗌		
				21	Propos	ed Casing a	nd Cement	Prograi	<u>n</u>				
Hole Size Casing Size Casing weight/foot							Setting Depth Sacks of Ce			ment Estimated TOC			
10-3/		8-5/8"				32.0	165'		110		SURF		
7-7/8"		5-1/2"		15.5		1900'		300		SURF.			
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  SURFACE HOLE TO BE DRILLED w/ FRESH WATER. SURF CSG CMT BASED ON 100% EXCESS OVER GAUGE HOLE. CMT 1.18 CU.FT./SX. INSTALL RENGEN 2000# 1000# TEST ANNULAR BOP.  7-7/8" HOLE TO BE DRILLED w/ FRESH WATER MUD & GEL TO BE MIXED TO MAINTAIN 9.1 PPG & 70 VIS. OPEN HOLE LOGS WILL BE RUN TO EVALUATE WELL. IES—GR—SP—CALCOMP DENSITY—COMP NEUTRON LONG STRING CMT VOL BASED ON 1200' LEAD SLURRY YIELD 2.24 CU.FT/SX AND 700' TAIL SLURRY YIELD 1.18 CU.FT/SX. FINAL CMT VOLUME TO BE CALCULATED USING 30% EXCESS OVER CALIPER.													
Bradley & Salyman													
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .							OIL CONSERVATION DIVISION  Approved by:						
Printed name	Y W. SA	ALZM	AN			Hitle: REPUTY OF & GAS INSPECTOR, DIST. JE							
Title: CONSU						Approved the -6 2005 Expiration Salut -6 2005							
E-mail Addre	E-mail Address: brads@titusconsulting.net							SSF 0 5000					
Date: 7-01-05 Phone: 505-486-1701 Co							Conditions of Approval Attached						

ERED LAND

## State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Screta En NIM 87505

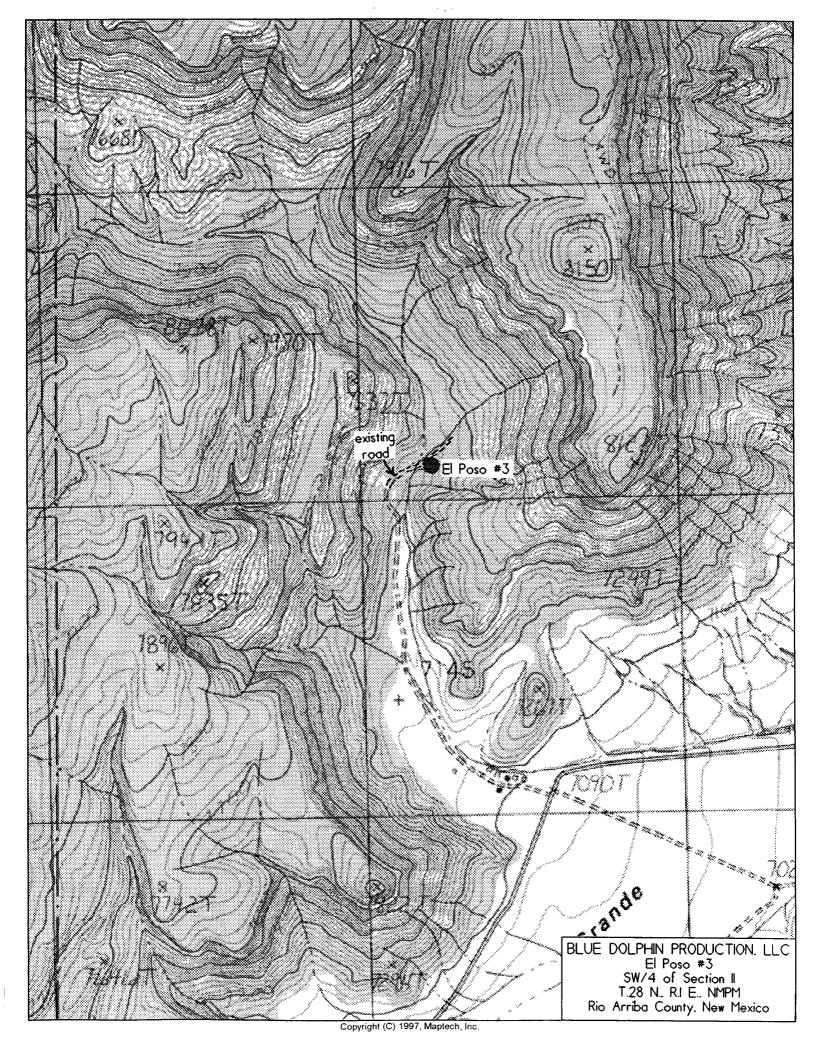
	2040 South Pacheco Santa Fe. NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT											☐AMENDED REPORT			
_		PA Num		WEL	L LOCA	ATIC	IA M	4D V	CREAGE [	XEDICATION.					
-	2		$\delta \mid q$	Pool Code Pool											
Ľ	<u> </u>	9	97466 WC 28NIE ELI						LINSO;						
Ì	Property (					Prope	•					Well Number			
ŀ	34 64 0000 N	<u> </u>	<b>}</b>		El Poso								3 Elevation		
	2268		Operator Name								7250°				
L	0000	21			BLUE DOLPHIN PRODUCTION. LLC								7250		
_	UL or Lot	Sec.	Twp.	Rga.					iurface Location rom> North/South   Feet Trom>			/West	County		
	N	11	28 N.	1 E.			480		SOUTH	2105		EST	·		
L		<u> </u>	ZO IV.	1 E.	<u> </u>						,,,,	-51	Rio Arriba		
_	UL or Lot Sec. Twp. Rgs. Loi						Bottom Hole Location If Different From Surface Idn.   Feet from>  North/South   Feet from>   Ear				TE	I/West County			
1	UC 4 CV	~~		.de		`		V=7		1 501 1102	34.	/ Hotel			
-	Dedication				<u></u>						er No.				
	40	J.	int?	Consolida	rion .					Uro.	er No.				
NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										SOLDATED					
	East 5280														
5280	0070						5280°						OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Discourse  Dis		
	NAD 27		 pro	tracted	se	ction	11 <sup>2</sup>	3456 436			Date SUR!	VEYOR CERTIFICATION by certify that the well location plot was plotted from field of actual surveys made by me or my supervision, and that the true and correct to the best belief.			
N 0.0l. E	36 38 52.28° N 106 47 54.59° W											Date o	REV: 0/12/05		

5280

East

well pad and section ш 0' front Scale 1" - 40" cut 50 ŧill 🗆 set stake & pin flag 85. \_ right left -85' .09 85. 15 HUDDIES 55' 45 40 rear proposed access

section



## Well Control Equipment Schematic for 2M Service

