UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Type of Work 2004 00T 12	ETT-S-NG-to-
a.	Type of Work (UUT /UUT 12	5. Lease Number SF-078508
		EIVEUnit Reporting Number
		6. If Indian, All. or Tribe
b.	Type of Well GAS	6. If Indian, All. of Tribe
	A SA	
2.	Operator JUL 200	7. Unit Agreement Name
	BURLINGTON STORY	
	RESOURCES Oil & Gas Company	and the second s
	Address & Phone No. of Operator	√ 8. Farm or Lease Name
•	PO Box 4289, Farmington, NM 87499	Nordhaus
		9. Well Number
	(505) 326-9700	#710S
	Location of Well	10. Field, Pool, Wildcat
	1160' FSL, 1055' FEL	Basin Fruitland Coal
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 55.3564'N, Longitude 107° 43.5552	
		API# 30-045- 326/8
4.	Distance in Miles from Nearest Town	12. County 13. State
	26.2 miles to intersection Hwy 550 & 173, Azte	ec San Juan NM
E		
5.	26.2 miles to intersection Hwy 550 & 173, Azte Distance from Proposed Location to Nearest Property or Lease 1055'	
	Distance from Proposed Location to Nearest Property or Lease	
	Distance from Proposed Location to Nearest Property or Lease 1055'	Line
6.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease	Line 17. Acres Assigned to Well 314.89 E/2
6.	Distance from Proposed Location to Nearest Property or Lease 1055'	Line 17. Acres Assigned to Well 314.89 E/2
8.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl,	Line 17. Acres Assigned to Well 314.89 E/2
8.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drig, Compl, 78'	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease
16. 18. 19.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 78' Proposed Depth 3483'	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 78' Proposed Depth 3483' Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease 20. Rotary or Cable Tools
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 78' Proposed Depth 3483' Elevations (DF, FT, GR, Etc.) 6511' GR	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
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16. 18. 19. 21.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 78' Proposed Depth 3483' Elevations (DF, FT, GR, Etc.) 6511' GR	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
15. 16. 18. 19. 21.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drig, Compl, 78' Proposed Depth 3483' Elevations (DF, FT, GR, Etc.) 6511' GR Proposed Casing and Cementing Program	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
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16. 18. 19. 21. 23.	Distance from Proposed Location to Nearest Property or Lease 1055' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 78' Proposed Depth 3483' Elevations (DF, FT, GR, Etc.) 6511' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist	17. Acres Assigned to Well 314.89 E/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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Threatened and Endangered Species Report attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United OCD States any false, fictitious or fraudulent statements or presentations as to any matter within its invited late.

DESTRICT I 1625 N. French Dr., Hobbe, N.M. 86240

State of New Mexico Energy, Minerals & Hatural Resources Department

Form C-102 Revised August 15, 2000

DESTRICT II 811 South First, Artesia, N.M. 68210

DESTRICT III 1000 Rio Brazos Rd., Astec, H.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DESTRICT IV 2040 South Pacheco, Santa Pa, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

71629	1		
		* Well Humber 710S	
•0	peretor Heme	* Elevation	
BURLINGTON RESOURCE	INGTON RESOURCES OIL AND GAS COMPANY LP		
	71629 •p NO	Property Heme NORDHAUS *Operator Heme BURLINGTON RESOURCES OIL AND GAS COMPANY LP	

¹⁰ Surface Location

P P		31—N	-	LOK MED.	1160	SOUTH	1055	EAST	SAN JUAN	
¹¹ Bottom Hole Location If Different From Surface							,			
UL or lot no.	Section	Township	Range	Lot ide	Feet from the	North/South line	Feet from the	East/West line	County	l

Dedicated Acres

E/2 314.89

| Consolidation Code | County | County | Consolidation Code | County |

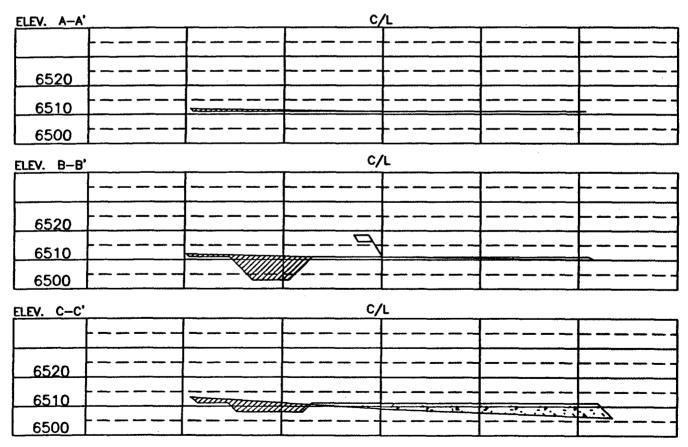
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD ONLY HAS BEEN AFFROVED BY THE DIVISION							
LOT 8	LOT 7	LOT 6	LOT 5	OPERATOR CERTIFICATION I hereby cartify that the information contained herein to from and complete to the heat of my knowledge and belief				
		1 15 67		Pa				
LOT 9	LOT 10	(in 11 2)	5 10Т 12	Signature Joni Clark Printed Home Regulatory Specialist Tible 9-29-04				
		USA-SF	078508	Date 18 SURVEYOR CERTIFICATION				
LOT 16	LOT 15	LOT 14	LOT 13 77	I hereby certify that the well heation above, on this plat was plotted from field noise of estant surveys made by me or under my experision, and that the estan is true and correct to the best of my being.				
			2 2	Date of Survey 9-22-04				
LOT 17	LAT: 36"55.3564" N. LONG: 107"43.5552" W. NAD 1927 LOT 18	LOT 19	1055'	15703 EQUALITY				
		N 89-10-23 W 2623.57	LOT 20	Certificate Rember 15703				

Submit 3 Copies To Appropriate District	et S1	ate of New Me	xico			E C 102
Office		Minerals and Natura				Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 8824		viniciais and ivalura	ii Vesonices	WELL API NO.		Watch 4, 2004
District II		NSERVATION :	DIVISION	WEEE ALTINO.		
1301 W. Grand Ave., Artesia, NM 882	122	20 South St. Franc	is Dr.	5. Indicate Type of	Lease	
District III		Santa Fe, NM 875		STATE	TEE .	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV		,		6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	87505				NMSF-078508	İ
	TICES AND REPOR			7. Lease Name or U		me
(DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC			го а		37 11	
PROPOSALS.)	ATION FOR FERMIT (F	ORM C-101) FOR BUCH		8. Well Number	<u>Nordhaus</u>	
1. Type of Well:				o. Won Ivamou		
	X Other		<u> </u>		710S	
2. Name of Operator	ESOT BOES OF # 4			9. OGRID Number		
3. Address of Operator	ESOURCES OIL & C	JAS COMPANY LP		10. Pool name or W	14538 /ildcat	
1	TREET, FARMING	TON, NM 87402		li e	sin Fruitland Coal	<u>. </u>
4. Well Location			-			
Unit Letter P	1160 feet fro	m the South	line and	1055 feet from	m the East	line
Olin Letter	1100 rect 110.			ICCI IIO	in the <u>East</u>	
Section 1	Town		ange 9W	NMPM	County Sa	an Juan, NM
34	11. Elevation (Show	whether DR, RKB, RT	T, GR, etc.)			100
Pit or Below-grade Tank Application (For	pit or below-grade tank	losures, a form C-144 mu	st be attached)	**************************************	-	
Pit Location: UL P Sect 1 Tw	p 31N Rng 9W	Pit type New Drill	Depth to Ground	water >100' Distan	ce from nearest fresh	water well >1000'
Distance from nearest surface water		e Tank Location UL		Тwр		
feet from the		eet from the	line	P	,	
Tect roll the						
			ature of Not	tice, Report or O		
_	INTENTION TO	_		SUBSEQUEN'		
PERFORM REMEDIAL WORK	PLUG AND AB.	ANDON	REMEDIA	L WORK	ALTERIN	IG CASING
TEMPORARILY ABANDON [CHANGE PLAN	ıs 🔲	COMMEN	CE DRILLING OPNS	PLUG AI	لبسا
PULL OR ALTER CASING	MULTIPLE	П	CASING T	EST AND		JINIVIE IN I
	COMPLETION		CEMENT			
07/150	To 44 To 1	ভ	OTUED.			
	w Drill Pit	X	OTHER:		1 1 1 1 1	
13. Describe proposed or composed was of starting any proposed was						
or recompletion.	ork). BEE ROLL III	os. Tor whitipic con	ipicuona. Atta	ch wendore diagram e	or proposed comple	MOII
•						
Burlington Resources prop	oses to construct a ne	w drill nit. The new	drill nit will be	a lined nit as detailed	in Rurlington's ger	seral nit nlan
dated April 26, 2004 on file at th						
NMOCD office.		J	•			
					•	
I hereby certify that the information	above is true and cor	nplete to the best of n	v knowledge a	and belief I further cer	tify that any nit or hel	nw.
grade tank has been/will be constructed or						
	0 00.00			_		
SIGNATURE WW	Mark	TITLE R	egulatory Spec	ialist	DATE	7/27/2004
Type or print name Joni Clark		E-mail address:	jclark@br-in	nc.com Teler	phone No. 326-9	700
<u> </u>						
(This space for State use)	1					
	/11		by the standard of the		1200	7 2005
APPPROVED BY Conditions of approval if any:	+///////	TITLE _	beatury on s	s gas inspector.	DIST. ZUDATEL	<u> 6 </u>
	~ / I //					

BURLINGTON RESOURCES OIL & GAS COMPANY LP NORDHAUS #710S, 1160' FSL 1055' FEL SECTION 1, T-31-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6511'. DATE: SEPTEMBER 10 . 2004 B' EDGE EXISTING PAD CONSTRUCTION ZONE - H-INSTALL DRAIN PIPE ON FRUITLAND FORMATIONS O e, DEED 8' DEEP 10' DEEP 15' LAYDOWN N 25° E **⊅**⊕F+2 -0-@¢ REAR Wellhead to Front Wellhead to Back C 0.0 120' 120 205' X 240' F+5 @ EDGE EXISTING PAD F+1.0 -0-B, A, $(305' \times 340') = 2.38 \text{ ACRES}$

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

Nordhaus #710S

Location:

1160 FSL, 1055' FEL, Sec 1, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 55.3564'N, Longitude 107° 43.5552'W

Formation:

Basin Fruitland Coal

Total Depth:

3483'

Burlington Resources is requesting a sump on this well.

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	
8 3/4	0' -	3157	7"	20.0#	J-55	706	cu.ft
6 1/4	3117	3483'	5 1/2"	15.5#	J-55	0	cu.ft

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east 314.89 acres in Section 1 are dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date



BURLINGTON RESOURCES

SAN JUAN DIVISION

September 9, 2004

(Certified Mail - Return Receipt Requested)

Re:

Nordhaus #710S

Basin Fruitland Coal

1055 'FSL, 1120' FEL Section 1, T-31-N, R-9-W

San Juan County, New Mexico

To the Affected Persons:

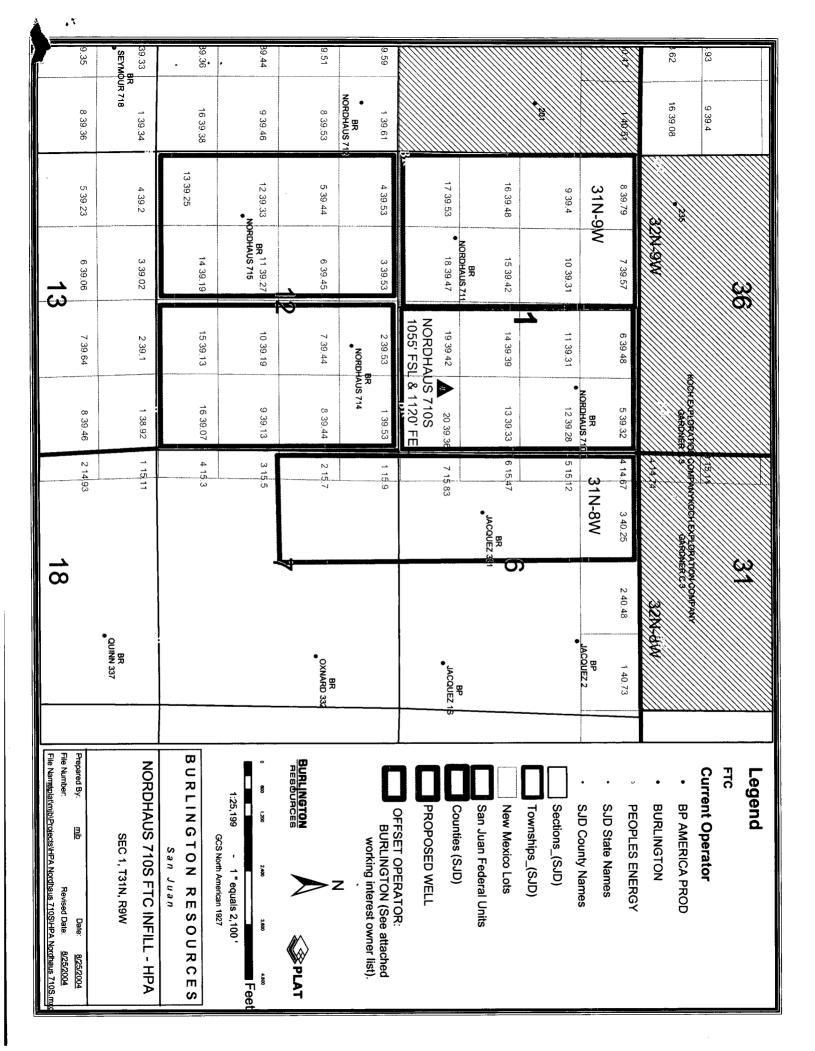
Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Joni Clark

Regulatory Specialist



	2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A. Signature A MAIL CALL A MAIL CALL A MAIL CALL
	7110 6605 9540 0009 2040	B. Received DAM SWALLEN C. Date of Delivery
	7330 8605 7570 0007 2040	3 P 16 2004
	1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
		USPS
	WILLIAMS PRODUCTION COMPAN	
	ONE WILLIAMS CENTER PO BOX 3102 MS25-3	
	The state of the s	3. Service Type Certified
	TULSA, OK 74101	4. Restricted Delivery? (Extra Fee) Yes
	9/8/2004 3:00 PM Code: NORDHAUS 710S -HPA	
	Code. NORDHAUS / 105 - HPA	
	PS Form 3811	Destrum Descript
	1 Dollestic	: Return Receipt Lindbridge and Control of the Con
	2. Article Number	COMPLETE THIS SECTION ON DELIVERY
		A. Signature/
		X Male Calent Addresses
	7330 BB05 9590 0009 2033	B. Received by (Printed Name) C. Date of Delivery
	d Addressed to:	D. Is delivery address different from Item 1? Yes
	1. Article Addressed to:	If YES enter delivery address refere
	FOUR STAR OIL & GAS COMPANY ATTN BARBARA NELMS	
	PO BOX 36366	3. Service Type
	HOUSTON, TX 77236	S. Selvice Type
	9/8/2004 3:00 PM	4. Restricted Delivery? (Extra Fee) Yes
	Code: NORDHAUS 710S -HPA	
	PS Form 3811 Domestic	c Return Receipt
•		
	mber	COMPLET THIS SECTION ON DELIVERY
		A. Signature
		Addresse
	15 9590 0009 2026	B. Reconstituted Name) C. Date of Deliver Q-20-04
	1 to:	D. Is delivery address different from item 1? Yes
		If YEsenter delivery address below: No
	SA PRODUCTION COMP. AN ANDERSON OSO EN	
	BU	3. Service Type Certified
	E 1 ROOM 19-114 AKE PARK BLVD	o. collective like
•	, TX 77079	4. Restricted Delivery? (Extra Fee) Yes
	PM NORDHAUS 710S -HPA	The second secon
	Compatie	e Return Receipt