District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number													
Operator name		-		2 OGRID N				lumber					
Energen Resources Corporation 2198 Bloomfield Highway							3 Paggar for				162928		
Farmington NM 87401							Reason for				Filing Code/Effective Date		
4 API Number 5 Pool Name										6 Pool Code			
30-0	0-045-32		Basin Fruitland Coal						71629				
7 Property Code	J-045-32	8 Property Name					ац	9 Well Number					
2	21160				Atlantic				206S				
10		Location	•										
UL or lot no.	or lot no. Section Township		Range	Range Lot. Idn		from the	North/So	uth Line	Feet from the	East/Wes	st line	County	
E	22	31N	10W			1495	95 North		665 We		st	San <i>J</i> uan	
11 Bottom Hole Location													
UL or lot no.			Range Lot. Idn Feet			from the North/South Line		Feet from the	Feet from the East/West line C		County		
					<u>L</u>								
12 Lse Code	13 Produ	13 Producing Method Code 14 Gas Connection Date		1:	5 C-129 F	129 Permit Number		¹⁶ C-129 Effect	9 Effective Date		C-129 Expiration Date		
F III													
III. Oil and		ansporters		Nome	20 DC	20 POD 21 O/G 22 POD ULSTR Location							
110010000	Transporter 19 OGRID		Transporter Name and Address			20 POD 21 O/G		and Description					
9018	Gi	ant Indust	ries		0								
	TATATATATATA	64 U. S. I	TATE OF THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUMN T						E-Sec.2	E-Sec. 22-T31N-R10W			
\$8\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$		rmington, terprise	NM 87401										
151618		15,31	G E-Sec.22-T31N-R10W										
		O. Box 149 Paso, TX						86 86 86	4:04:04				
2.33.57.57.57.57.61.61.61.61.61.61.61.61.61.61.61.61.61.							18 18 18 18 18 18 18 18 18 18 18 18 18 1						
000000000000000000000000000000000000000				2 2 3 3									
IV. Produced Water							24 POD ULSTR Location and Description						
l FOI	b				5 p 5 Z								
V. Well Co	mmlatia	n Doto								TAPE:	A		
V. Well Co			ady Date 27 TD			28 PBTD			29 Pe	²⁹ Perforations ³⁰ DHC, MC			
·				185'		3136'			- 2970	,			
31 Hole Size		32 Casing & Tubing Size			33 Depth Set						s Cement		
12.25"			8.625" J-55			323'				240 sks - 283 cu.ft circ.			
7.875"				J-55		3175'		i i		sks - 1138 cuftcirc.			
			<u> </u>			3173				713 5.13			
					2830'								
VI. Well Test Data													
35 Date New Oil 36 Gas Deliv			ery Date 37 Test Date			38 Test Length			39 Tbg. Pre	39 Tbg. Pressure 40 Csg. Pressure			
				07/00/05					_				
41 Choke Size		⁴² Oil	⁴² Oil		07/20/05 43 Water		3 hrs. 44 Gas		195 45 AOF		200 46 Test Method		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been							287 mcf		ONGERNAT		1010)		
complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSTRVATION DIVISION						
Signature: Vicki Wmaxay							Approved by: Charl Kern						
Printed name:						Title: SUPERVISOR DISTRICT # 3							
Vicki Donaghey Title:													
Regulatory Analyst						Approval Date: JUL 2 2 2005							
Email vdonaghe@energen.com													
Date: 07/21/05 Phone: 505-325-6800													