

Submit 3 Copies To Appropriate District Office
District I.
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045-11431
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1019) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location
Unit Letter G : 1765 feet from the North line and 1500 feet from the East line
Section 13 Township 32N Range 07W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Conversion - TA to Pressure Observation Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This was an OCD Demand well and Burlington's plans were to turn this well into a pressure observation well. While working on this well, we noticed pressure on the backside of the intermediate casing. A temperature survey was ran and indicated the TOC @ 5450' leaving approx. 2000' of MV exposed. Steve Hayden gave us verbal approval on 6/24/05 to shoot squeeze hole @ 4370' and cement to have 50' overlap into 9-5/8" shoe, if we can. Well has to be pressure tested after the squeeze to 500# w/less than 10% bled off.

Below is the procedure we used to convert this well to a DK Pressure Observation well after squeezing and PT'ing well. Burlington is requesting permission to keep this well as a Pressure Observation well until the next MIT is required or until we can use the wellbore for uphole potential.

SEE NEXT PAGE CONTINUED...

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 7/8/05

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only

SUPERVISOR DISTRICT # 3

JUL 11 2005

APPROVED BY: Charles H. TITLE _____ DATE _____

6/20/05 MIRU. NDWH. NU BOP. TIH w/6 1/4" mill, tag @ 145'. Try to work out bad spot. TOOH w/mill. TIH w/ 2 3/8" saw tooth, on tbg to 475', did not tag (no indication of bad pipe). TOOH w/saw tooth. SDFN.

6/21/05 Blow well down. ND BOP. Check WH. NU BOP. TIH w/6 1/4" impression block, ltag @ 70' (light csg lip shown on one side of block). TOOH w/block. TIH w/ 6 1/4" tapered mill. PU tbg to 7180'. SDFN.

6/22/05 Blow well down. PU tbg to 7857' (7" csg shoe). Circ hole @ 7857'. Lower tbg, tag w/tapered mill @ 7865', clean out open hole from 7865'-7921'. PU hole to 7906'. Circ hole clean. TOOH w/2 strands tbg to 7785' (72' above csg shoe). SDFN.

6/23/05 Blow well down. TIH w/mill, tag @ 7920'. Establish circ. & clean out from 7920'-7986' (PBD). Circ hole clean, heavy sands circulating. TOOH w/tbg. SDFN.

6/24/05 Blow well down. PT csg 500 psi, noticed pressure on backside of intermediate csg. Ran temperature survey, indicates TOC @ 5450', leaving approx 2000' of MV exposed. **(Verbal approval to shoot squeeze hole @ 4370' & cement to have 50' overlap into 9 5/8" shoe to cover MV interval obtained from Steve Hayden, OCD @ 3:45pm).** TIH w/2 3/8" tbg set @ 7910' & packer set @ 7790'. SDFWE.

6/27/05 RU BWWC. TIH w/WL, set 7" CIBP @ 7807' WLM. Run GR/CBL/CCL from 7807' to 3292'. TOC @ 4950'. No cmt from 4950' to 3292'. PT CIBP to 500 psi /15 min, OK. Perf one squeeze hole @ 4370'. TIH w/7" cement retainer @ 4320'. SDFN.

6/28/05 Squeeze 160 sxs Premium Lite cmt under retainer to get cmt 100' into the 9 5/8" shoe. Sting out of retainer and TOOH. SDFN.

6/29/05 PU 6 1/4" mill & 2 3/8" tbg. Mill tight spot in csg @ 145'. SDFN.

6/30/05 TIH to CR @ 4320'. Mill out CR & cmt. SDFN.

7/2/05 PT csg to 500 psi. Ran GR/CBL/CCL from 5200'-2900'. TOC @ ²⁹⁸²~~2982~~, 9 5/8" csg @ 3492'. SDFWE.

7/5/05 TIH w/bit to CIBP @ 7807'. Mill out CIBP. SDFN.

7/6/05 Continue to mill out CIBP to 7807'. SDFN.

7/7/05 Blow well down. Milled out CIBP. Circ hole clean. TOOH w/tbg & mill. Set pkr @ 7838'. SDFN.

7/8/05 OCD Witnessed PT of 550 psi/30 min, lost 50#. Test OK'd. ND BOP. NU WH. RD. Rig released.

SPUD DATE: 11/28/55
COMPLETION DATE: 1/0/00

ALLISON UNIT 9 DK
Township 032N Range 007W
Section 13 1765' FNL & 1500' FEL
San Juan County, NM

AIN: 4912801
METER # 70955

FORMATION TOPS:

Fruitland Coal 2,870'
Pictured Cliffs 3,125'
Lewis 3,469'
Upper Cliff House 5,349'
Menefee 5,374'
Point Lookout 5,610'
Mancos 5,750'
Dakota 7,877'

STATUS: Shut In - Pending Evaluation

Proposed Wellbore

13 3/8" 54.5# set @ 174'
Cemented with 250 sx to Surf. (circ.)

Tubing

2 3/8" tubing set at +/- 7850'
7" Baker Lok-Set pkr set at 7833'

9 5/8" 36# set @ 3492'
Cemented with 250 sx to 2510' (TS)

7" 23# set at 7857'
Cemented with 500 sx to 5450' (TS)

6 3/4" Open-hole to TD

WORKOVER HISTORY:

2/2002: Pressure test Casing
11/1993: NOI POW

Perforate at 4370' and cement
into the 9 5/8". TOC at 2985'

Dakota 7857-7986'
30,600 gal Water, 37,600# sand

PBTD: 7986'
TOTAL DEPTH: 8200'

7/8/2005



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR ~~UTC~~)

Date of Test 7-8-05 Operator BURLINGTON RESOURCES API # 30-0 4511431
Property Name ALLISON UNIT Well # 9 Location: Unit 6 Sec 13 Twp 32 Rge 7^W

Land Type:

State _____
Federal _____
Private ☒ _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation ☒

Temporarily Abandoned Well (Y/N):

YES
PRESSURES WHEN MOVED ON

TA Expires: _____

Casing Pres. 500 #

Tbg. SI Pres. _____

Max. Inj. Pres. _____

Bradenhead Pres. 0 #

Tbg. Inj. Pres. _____

Tubing Pres. N/A NO TBB

Int. Casing Pres. 600

Pressured annulus up to 550 psi. for 30 mins. Test passed/failed

REMARKS:

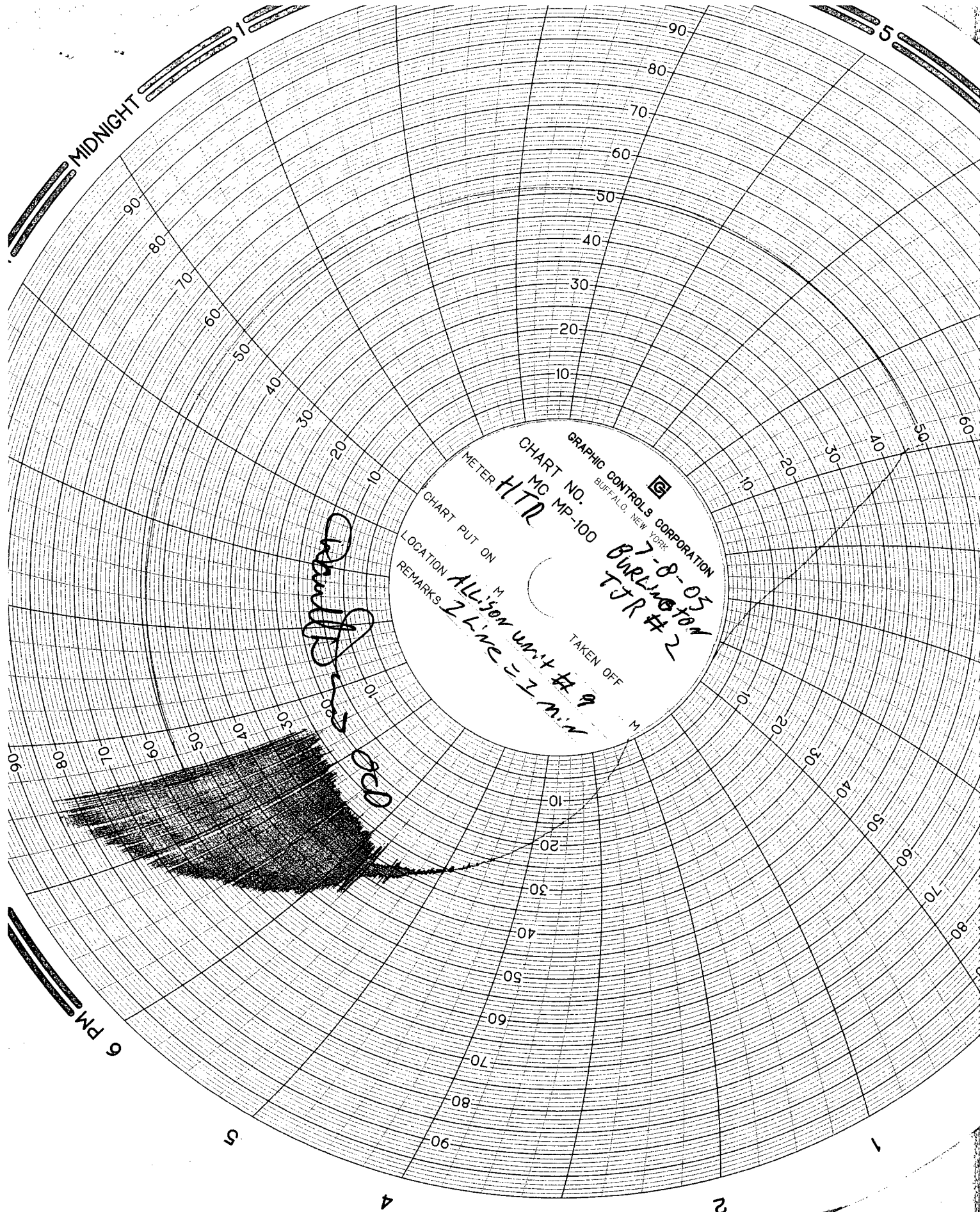
SQUEEZED CEMENT @ 4370 (WLM)
Set Packer @ 7833'

By Emilio Casals
(Operator Representative)

Witness Handwritten Signature
(NMOCD)

RIG SUPERVISOR
(Position)

Revised 02-11-02



MIDNIGHT

5

90

80

70

60

50

40

30

20

10

0

10

20

30

40

50

60

70

80

90

0

10

20

30

40

50

60

70

80

90

0

10

20

30

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. 7-8-05
MC MP-100 Burlington
TJR #2
CHART PUT ON
LOCATION Allison unit #9
REMARKS 2 Line = 1 min
TAKEN OFF

Dead
dead

6 PM

3

4

2

1