

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**NMNM010063**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Lucerne #1E**

9. API Well No.  
**30-045-24333**

10. Field and Pool, or Exploratory Area  
**Basin Dakota**

11. County or Parish, State  
**San Juan  
NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**ConocoPhillips Co.**

3a. Address  
**P.O. Box 2197, WL3-6081 Houston Tx 77252**

3b. Phone No. (include area code)  
**(832)486-2463**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 8 T28N R11W SWSE 1100FSL 1540FEL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing repair done on well with cement squeeze done at 600'. End of tubing @ 6120.94' KB. Daily summary report is attached.

**ACCEPTED FOR RECORD**

**JUL 25 2005**

**FARMINGTON FIELD OFFICE  
BY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Christina Gustartis**

Title  
**Regulatory Analyst**

Signature

*Chris Gustartis*

Date  
**07/20/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## REMEDIAL, 10/22/2003 08:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452433300	SAN JUAN	NEW MEXICO	NMPM-28N-11W-8-O	1,100.00	S	1,540.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,555.00	36° 40' 20.352" N	108° 1' 22.44" W	05/12/1980				

## 10/22/2003 08:30 - 10/23/2003 00:00

## Last 24hr Summary

TAILGATE SFTY MTG W/ CREW, SPOTTED EQUIPMENT EXCEPT RIG.. WAITED ON SOLAR PANELS TO BE REMOVED FROM WELLSITE AND AUTOMATION LINES TO BE DISCONNECTED AND MOVED.

SIBHP= 150 PSI SICP = 290 PSI SITP = 280 PSI

BLOW BH DOWN TO RESERVE PIT, BLOW CSG AND TBG DWN TO FLOWBACK TANK

RU PU

MASTER VALVE WILL NOT CLOSE, PUMP 2% H2O DOWN TBG TO KILL TO ND WH AND NU BOPS. INSTALL BPV, TEST BOPS TO 2500 PSI HIGH AND 200 PSI LOW FOR 10 MINUTES EACH.

UNSEAT TBG HANGER, TIH W/ 6 JTS TBG, TAG FILL AT 6270'. LD 6 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG. BOTTOM PERF AT 6208', WELLBORE STILL HAS 62' RATHOLE.

SION.

## 10/23/2003 00:00 - 10/24/2003 00:00

## Last 24hr Summary

SICP & SITP = 220# SIBHP = 10#

TAILGATE SFTY MTG W/ CREW ABOUT TRIPPING TBG, PRESSURE TESTING, PUMPING CEMENT.

TOOH W/ 96.5 STANDS 2 3/8" 4.7# J-55 EUE 8RD TBG, SN AND MULE SHOE ON BOTTOM.

TALLIED AT 6107'

TIH W/ HES RBP, SET AT 1037' KB, PSI TEST CASING TO 1000 PSI, ALL HELD GOOD FOR 15 MINUTES.

TOOH W/ OVERSHOT, PERFORATE W/ BLUEJET 3 SHOTS/FT AT 120 DEG. AT 600 FT.

PUMP INTO PERFS, BH CIRC IN 6 BBLS. RD PERFORATORS, RU HES CEMENT CREW.

ESTABLISH CIRC W DYE WATER, DYE BACK TO SURFACE IN 37 BBLS,

PUMP 190 SKS OF NEAT CEMENT AT 0-700 PSI, DISPLACE W/ 8 BBLS OF H2O, SI BH. CIRCULATED 86 SKS OF GOOD CEMENT TO SURFACE.

SION

## 10/24/2003 00:00 - 10/25/2003 00:00

## Last 24hr Summary

TAILGATE SFTY MTG W/ CREW. SIBHP = 0

UNSEAT HES R-4 PACKER AT 60', TOOH.

PU 6 EA. 3 1/8" DRILL COLLARS, 2.45' XO SUB, 2.08' BIT SUB, TTL LENGTH = 188.41'

TIH W/ 6 STANDS TBG, TAG TOP OF CEMENT AT 571' KB

PU POWER SWIVEL, BREAK CIRCULATION, CIRCULATE THROUGH CEMENT TO 585', CEMENT TOO SOFT TO DRILL.

PU, CIRCULATE WELL CLEAN. LD PWR SWIVEL, PULL TBG TO 450'.

ALLOW CMT TO SET UNTIL 10/27/03

SIOWE

## 10/25/2003 00:00 - 10/27/2003 00:00

## Last 24hr Summary

## 10/27/2003 00:00 - 10/28/2003 00:00

## Last 24hr Summary

## FINAL REPORT

SFTY MTG, SICP = 0, SITP = 0, SIBHP = 0

TIH, TAG CMT AT 585', DRILL OUT CMT TO 610', CIRCULATE HOLE CLEAN TO 750'.

PRESSURE TEST CASING TO 500 PSI, HOLD PSI FOR 15 MINUTES. TEST WAS GOOD.

TOOH, LD 6 ea. 3 1/8" DRILL COLLARS AND BIT.

TIH W/ RBP OVERSHOT, CIRCULATE SAND OFF OF RBP AT 1037', TOOH W/ RBP.

DRIFT EACH CONNECTION W 1.901" OD AND TIH W/ 2 3/8" MULE SHOE COLLAR (.40'), 1.81" ID 2 3/8" F-NIPPLE (.85'), 193 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG (6106.69'), 13' KB. LAND EOT @ 6120.94' KB. F-NIPPLE @ 6119.69' KB  
TBG HANGER IS A TC1A-B 2 3/8"

ND BOP, NU WH.

TURN OVER TO PRODUCTION.

JOB COMPLETE.