

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25508X
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: CARSON GAS COM
4. Well Location Unit Letter F : 1470 feet from the NORTH line and 1460 feet from the WEST line Section 32 Township 30N Range 12W NMPM County		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 167067
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: REPAIR CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO repaired csg lk by: MIRU cmt equip. TIH w/pkr, tbq. Tstd csg w/RBP & pkr. Csg lk fr/1518' & 1533'. PT csg fr/surf to 1518', 1533'-4310'; tstd OK. Set pkr @ 1433'. TIH w/RBP retr tl, SN, tbq. Rptd to C. Perrin, OCD, 3/4/05, 3 pm of sqz csg lk on 3/7/05, 2 pm w/50 sx Type III cmt. Set CTBP @ 1605, pkr @ 1574'1 PT cmt retr; OK. MIRU cmt equip. Sting into cmt retr 2 1480'. Ppd dwn tbq & sqz csg lk fr/1518'-1533': EIR 0.5 BPM @ 623 psig w/1 bbl 2% KCl wtr. Ppd 50 sx Type III cmt mixed w/1% CaCl2, 0.2% CD-32 & 0.5% FL-52 (7 bbls cmt, 14.6 ppg, 1.42 cuft/sx). Sting out fr/cmt retr. Sting into cmt retr. Ppd dwn tbq w/3 bbls 2% KCl wtr. Rptd to c. perrin, OCD, 3 pm, 3/7/05 for re-sqz 8 am, 3/8/05.

continued on attachment . . .

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 7/7/05
E-mail address: Regulatory@xtonenergy.com
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only
APPROVED BY Chauk Hurn SUPERVISOR DISTRICT # 3 JUL 15 2005
TITLE _____ DATE _____
Conditions of Approval, if any:

Carson GC #1E
Rpr Csg Sundry, cont'd
Page 2, 7/7/05

Sting into cmt retr @ 1480'. Ppd dwn tbq w/sqz csg lk fr/1518'-1533' as follows: EIR 0.5 BPM @ 330 psig w/6 bbls 2% KCl wtr, 50 sx Type III cmt mxd w/2% Calcium Chloride (12 bbls cmt, 14.6 ppg & 1.42 cuft/sx). Sting out of retr. CO cmt to cmt retr. DO cmt fr/1481'-1541'. PT csg; OK. Sqzd intv fr/1518'-1533'. TOH w/tbg. MIRU AFU. DO CIBP. Ppd dwn csg w/15 bbls 2% KCl wtr & KW. Co fill fr/6168'-6204'. Circ well clean. Ppd dwn csg w/15 bbls 2% KCl wtr & KW. Set RBP @ 2153'. MIRU WLU. Run GR/CCL/CBL fr/2513'-500'. RD WLU. TIH w/pkr & tbq. Set pkr @ 1560' w/RBP. PT csg; OK. Ppd dwn csg w/2 bbls 2% KCl wtr & EIR into HIC @ 0.25 BPM & 500 psig. Rlsd pkr.

Isol csg lk fr/1520'-1550'. Ppd dwn tbq w/3 bbls 2% KCl wtr. PT csg fr/surf to 1456'; tstd OK. RIH w/tbg, pkr & RBP. RU AFU. Estab circ w/AFU. RD AFU. TOH w/tbg, pkr & RBP. Set RBP @ 1707'. Ppd dwn tbq w/26 bbls 2% KCl wtr. Set pkr @ 1676' FS. Rlsd pkr. Sptd 2 sx sd @ top RBP. Rptd to Sharon Johnson w/BLM & C. Perrin w/OCD @ 3:00 pm, 3/16/05 of sqz time @ 8:00 a.m., 3/17/05.

MIRU cmt equip. PT pmp & lines to 2000 psig; tstd OK. Sptd cmt plug in csg fr/1654'-1130' w/23 sx type III cmt w/2% CaCl₂ 5.5 bbls (14.6 ppg yield, 1.37 cuft/sx). Circ ½ bbls cmt to surf. RDMo cmt equip. Est cmt fr/1274'-1654'. RDMO serv rig. PT csg to 500 psig; tstd OK. TIH w/bit, DC's, XO & tbq. Estab circ w/1 bbl 2% KCl wtr. DO cmt fr/1061'-1153'. Circ cln. Estab circ 1/1/2 bbls 2% KCl wtr. DO cmt fr/1153'-1190'. Circ cln. DO cmt fr/1378'-1567' (csg lk fr/1520'-1550'). PT TCA; tstd OK. CO cmt fr/1567'-1652'. Circ cln. Co sd fr/1695'-1704'. PT TCA; tstd OK. PT csg & sqz'd lks fr/1518'-1533' to 500 psig for 30 min; tstd OK. TIH w/tbg, SN, NC. RU swb tls; 1 run, 30 min. Well KO flowing. RWTP 4/19/05.