O Box 1980, Hobbs vistrict ³ II 11 South First, Ar vistrict III 000 Rio Brazos Rd.	, INM 0024	4	Energy		State of N		xico ources Dep		/	/	-	المعانية	Form C-10	
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	tesia, NM 8	8210		OIL CO	ONSERVAT	LION D	NOISIVI			Submi	t to Ap		District Office	
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	, Aztec, Ni	M			Santa Fe, 1	NM 875	505	l	/	/		4445		
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				and Add		11011	TO TRAINS	UK!	-/-	2 (OGRID	Number		
						000778								
	lava 3 Rec					ison for Filing Code								
	lava					New Well								
Houston, TX					⁵ Pool Name							6 Pool	Code	
30 - 045 - 31722			Basin Dakota 71599											
⁷ Property Code							ty Name			⁹ Well Number				
000997						Russe						4 N		
I. 10 Surface L	ocation													
Il or lot no. Section		Range	Lot.Id	In Feet	from the	North/	/South Line	Feet f	rom the	East/We	est line	Ţ	County	
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11 Bottom Ho	ion Townsh	in Ro	inge L	ot Idn	Feet fro	m the	North/So	uth line	Feet fr	om the	Fast/M	/est line	County	
52 OF 101 110. Sec.	ion Townsin	ריין איי	inge	201 2011	1001111	/// I/IC	1401 110 50		1 001 11	0,,, ,,,,	Cusi, ii	resi iiie	County	
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1	ducing Metho	d Code	14 Gas C	onnection	Date 15	C-129 F	Permit Numb	er '	6 <i>C</i> -129 E	ffective D	Date	¹⁷ C-129	Expiration Date	
F (Federal)	F													
II. Oil and Gas Tran	anantana													
18 Transporter	sporters 19	Transp	orter N	ame		20 F	POD	²¹ O/6		22 PO	D ULS	TR Locati	on	
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9018	GI	ANT RE	FINING	CO				0	11	~~~3°	450	<u>~</u>		
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V. Produced Water 23 POD					24	000 111	LSTR Locat		Ni-4					
POB						POD UL	LSTR Loca	rion and	Descript	ion				
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, Well Completion D	ita AS OF	6/29/	<u>'05 PEF</u>	ES IN	DAKOTA	FORM	ATION C	DNLY.	MV PER	FS WIL	L BE	ADDED I	ATER	
		⁶ Ready Date 27 TD 06/25/05 7162'							erforation					
ロルバフバル		00/25/0	15		7102		/ 10		99	40 - / 120	'	DHC	-1450 AZ	
04/07/05	31 Hole Size		32 Casing & Tubing Size				33 Depth Set				³⁴ Sacks Cement			
	ze	9 5/8" 32#					219'						100 sxs	
				7" 20#				2894'			33			
31 Hole S										351 SXS CMT				
³¹ Hole S 12 1/4"				½" 11.6	6#			7162						
³¹ Hole S 12 ¼" 8 ¾"			4	2 3/8"	6#			7162 [']						
31 Hole S 12 '4'' 8 34'' 6 14'' (Tubing					6#									
31 Hole S 12 ¼" 8 ¾" 6 ¼"	1)	Delivery 1		2 3/8"	6# Test Date		³⁸ Test Le	7077	39 7	ībg. Press			g. Pressure	
31 Hole S 12 '4" 8 34" 6 '4" (Tubing	36 Gas 1	Delivery 1	Date	2 3/8"			³⁸ Test Le 12 hi	7077'	39 7	Tbg. Press N/A			g. Pressure 40#	
31 Hole S 12 '4" 8 34" 6 '4" (Tubing	36 Gas 1		Date	2 3/8" 37 T 06	est Date			7077' ength	39 7	-		⁴⁰ Cs	•	
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