Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Enc	ergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	IL CONSERVATION DIVISION	30-045-32659
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505 19 20 21	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEÉPÉN ÖR PLUG BACKTO A 🦰	STATE GAS COM "N"
1. Type of Well:		/8. Well Number
	Other C	#2
2. Name of Operator	80c 101.	9. OGRID Number
XTO Energy Inc.	Take Take Take Take Take Take Take Take	167067
3. Address of Operator		10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K.	Ste 1 Farmington, NM 87401	BASIN FC / AZTEC PC
4. Well Location		
Unit Letter G : 1,790	feet from the NORTH line and	1,600' feet from the EAST line
Section 16	Township 31N Range 12W	NMPM County SAN JUAN
11.	Elevation (Show whether DR, RKB, RT, GR, et	rc.)
Pit or Below-grade Tank Application or Cl	6,126'	
		stance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
	G AND ABANDON   REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	NGE PLANS COMMENCE DRILL	ING OPNS. 🕱 PLUG AND 🔲 ABANDONMENT
	LTIPLE CASING TEST AND CEMENT JOB	
OTHER:	□ OTHER:	П
13 Describe proposed or completed oper		a partinant datas, including actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Reached drillers my of 2 0571	TR @ 10.00 a.m. 07/17/05 mm:/70 4:	E 1/08 1E E# TEF TEC
2.849.41! KB. Cmtd prod csg w/	KB @ 10:00 a.m., 07/17/05. TIH w/70 jt 320 sx Type III cmt w/1/4 PPS celloflai	ts 5-1/2", 15.5#, J-55, LT&C csg to
	wed by 100 sx Type III cmt w/1% CaCl2,	
	sx). Circ 47 bbls cmt to surf. Released	
07/18/05.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
**PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan		
SIGNATURE DULLA SMOC	A ()	
	<del>-</del>	OMPLIANCE TECH DATE 07/21/05
Type or print name KELLY K. SMALL		egulatory@xtoenergy.com Telephone No. 505-324-1090
Type or print name KELLY K. SMALL For State Use Only		egulatory@xtoenergy.com Telephone No. 505-324-1090
	E-mail address:	egulatory@xtoenergy.com Telephone No. 505-324-1090