

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32684

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Maralex Resources, Inc.

3. Address of Operator

P.O. Box 338, Ignacio, CO 81137

4. Well Location

Unit Letter J : 1975 Feet From The South Line and 1365 Feet From The East Line

Section 18 Township 30N Range 11W NMPM San Juan County

10. Date Spudded

4/6/05

11. Date T.D. Reached

5/8/05

12. Date Compl. (Ready to Prod.)

6/20/05

13. Elevations (DF& RKB, RT, GR, etc.)

5551 GR

14. Elev. Casinghead

15. Total Depth

1990'

16. Plug Back T.D.

1944'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL, GR, Compensated Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	283'	12-1/4"	220 sx	220
5-1/2"	15.5#	1973'	7-7/8"	400 sx	400

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1880'	

26. Perforation record (interval, size, and number)

1835' - 1856'

4 SPF, 90° phasing (4" gun)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached Report

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
6/28/05		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/28/05	12			0	3	42	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dennis Reimers

30. List Attachments

Perforation and frac reports, deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Carla S. Shaw*

Printed Name

Carla S. Shaw

Title

Production Technician

Date

07/08/05

E-mail Address production@maralexresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto		No. 3, from		to
No. 2, from			to.		No. 4, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	.to	feet
No. 2, from	.to	feet
No. 3, from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	1402		Kirtland				
1402	1835	433	Fruitland Coal				
1835	1856	21	Basal Fruitland Coal				
1856			Pictured Cliffs				

MARALEX RESOURCES, INC.
SCOTT # 2A
SUPPLEMENTAL INFORMATION
COMPLETION REPORT C-105

REPORT DATE: 06/09/05 (DRR)

Rig up Schlumberger. Run in hole with CCL and 21' 4" Hex gun. Tie in to CBL. Check CBL with open-hole log – on depth.

Perforate Basal Fruitland Coal from 1835' – 1856', 4 SPF, 90 degree phasing.

REPORT DATE: 06/11/05 (DRR)

Pump 300 gallons 7-1/2% HCL followed with 600 gallons 12-3 mud acid. Dropped 150 1.1 SG rubber balls in acid. Saw good ball action. Maximum pressure = 1250 psi. Back surge well to drop balls. Flush with 60 BW. ISIP 630 psi. At 1 minute 50 seconds, well on a vacuum.

REPORT DATE: 06/14/05 (DRR)

Move in and rig up Halliburton. Perform Quality Check tests on frac fluids and sand. Everything checked good. Pressure test frac lines to 5000 psi. Held good. Hold safety meeting. Pump frac as follows:

Pump 6018 gallons 20# X-Link Pad @ 35 BPM & 2250 psi.
Pump 5072 gallons 20# X-Link Pad @ 35 BPM & 2280 psi. with ½ PPG 40-70 sand.
Pump 2609 gallons 20# X-Link Pad @ 35 BPM & 2303 psi with 1 PPG 40-70 sand.
Pump 4359 gallons 20# X-Link Pad @ 35 BPM & 2269 psi.
Pump 6271 gallons 20# X-Link Pad @ 35 BPM & 2146 psi with 1 PPG 16-30 Brady.
Pump 3843 gallons 20# X-Link Pad @ 35 BPM & 1985 psi with 2 PPG 16-30 Brady.
Pump 6237 gallons 20# X-Link Pad @ 35 BPM & 2049 psi with 3 PPG 16-30 Brady.
Pump 6474 gallons 20# X-Link Pad @ 35 BPM & 2306 psi with 4 PPG 16-30 Brady.
Pump 4529 gallons 20# X-Link Pad @ 35 BPM & 2730 psi with 5 PPG 16-30 Brady.
Pump 6148 gallons 20# X-Link Pad @ 35 BPM & 2587 psi with 6 PPG 16-30 Brady.
Pump 1773 gallons water flush.

ISIP 2441 psi, 5 minutes 1743 psi, 10 minutes 1307 psi, 15 minutes 1017 psi. Placed 5140# 40/70 Arizona and 105,340# 16/30 Brady. Shut in well.