

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 JUN 24 PM 2 57

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

380' FNL & 2310' FWL, Sec. 17, T27N, R5W, NMPM

5. Lease Number

NMSF-079392

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

#114F

9. API Well No.

30-039-26594

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/28/05 MIRU Aztec #449. ND WH, NU BOP, TOOH w/tbg. RU WL & RIH w/4-1/2" CIBP & set @ 7500'. RD WL. Load hole w/H2O & PT to 3200 psi/good test. ND BOP, NU frac valve. PT casing & valve to 3000#/OK. 5/2/05 Perforated Pt. Lookout & Lower Menefee @ 5392', 5438', 43', 5502', 39', 49', 63', 67', 74', 81', 92', 5601', 03', 05', 07', 17', 25', 28', 40', 50', 60', 64', 70', 85', 97' @ 1 spf = 25 holes. POOH. RD WL. 5/5/05 Acidized w/10 bbls 15% HCL & frac'd w/1016 bbls 60 Quality Slickwater foam w/100,000# 20/40 Arizona sand. Used 1,155,000 scf N2 also. RU WL & tried to set 4-1/2" CIBP. Trouble. RD WL. RD frac valve. NU BOP. RIH w/gauge ring, tagged up @ liner top, flow frac back thru choke 4 days. 5/9/05 Kill well w/40 bbls. TOOH. PU & MU 4-1/2" impression block. TIH & tagged up @ TOL. TOOH w/block. RIH w/mill & milled liner top from 3360' to 3361'. Blew clean. TOOH w/mill. RU WL & RIH w/4-1/2" CIBP & set @ 5340'. POOH & LD WL. Load hole & ND BOP, NU frac valve & PT-OK. RU WL & perforated Upper Menefee & Cliffhouse @ 1 spf. 4985', 98', 5024', 46', 56', 61', 64', 70', 86', 898', 5100', 06', 12', 17', 32', 41', 49', 51', 55', 62', 79', 85', 5220', 38', 61', 79', 94', 5310', Total = 28 holes. RD WL. 5/11/05 Acidized w/10 bbls 15% HCL & frac'd w/12,000 gal 60 Quality Slickwater foam pad & 100,000# 20/40 AZ sand. Displaced w/48 bbls fluid & 81,600 scf N2. RD frac equip. & started FB. FB for 6 days. 5/17/05 TIH w/mill & milled out FP & CIBP @ 7500' & C/O to 7788'. TOOH w/mill. RIH w/2-3/8", 4.73 tbg (246 jts) and set @ 7692' w/SN @ 7689'. ND BOP, NU WH. Pumped check. RD & released rig @ 1700 hrs 5/19/05.

14. I hereby certify that the foregoing is true and correct.

Signed



Patsy Clugston

Title Sr. Regulatory Specialist

Date 6/24/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUL 08 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY 

NMOCD