

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company**

3a. Address
4001 Penbrook, Suite 346

3b. Phone No. (include area code)
432-368-1352

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE of Section 19, T32N-R8W

5. Lease Serial No.
SF079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 32-8 Unit #257

9. API Well No.
3004530258

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water Pipeline ROW
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company is requesting to install a buried 3" O.D. Polyethylene SDR7 pipeline for disposal of produced water. This pipeline will run parallel to the gas pipeline and will be installed 10" to the east of the existing pipeline (see attached survey plat). The pipeline will be 1,023' (62 rods) in length.

In addition, ConocoPhillips is requesting to install 2-500 barrel tanks on the existing well location and to replace the existing water pump.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Westby

Title **Staff Agent**

Signature

Vicki Westby

Date

07/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

May Sane

Title **Branch Chief**

Date **7/21/05**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office


FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD




PHILLIPS PETROLEUM COMPANY _____ Sheet No. 1 OF 1
 Nature of Work AS-BUILT Date 12/22/00 Line No. SJ 9-7-2-1-1 (W)
 District FARMINGTON S.W.D. 32-8 #301 Job or AFE No. WA5.JC4
 NE/4 Sec. 19 Twp. 32 NORTH Range 8 WEST Survey _____ Co. SAN JUAN State N.M.

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PHILLIPS PETROLEUM
SAN JUAN 32-8 #257

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R-9-W

R-8-W

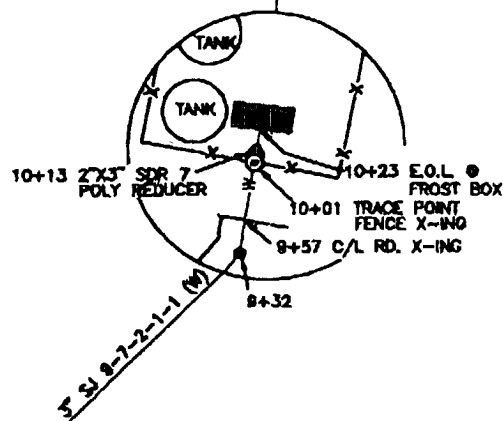
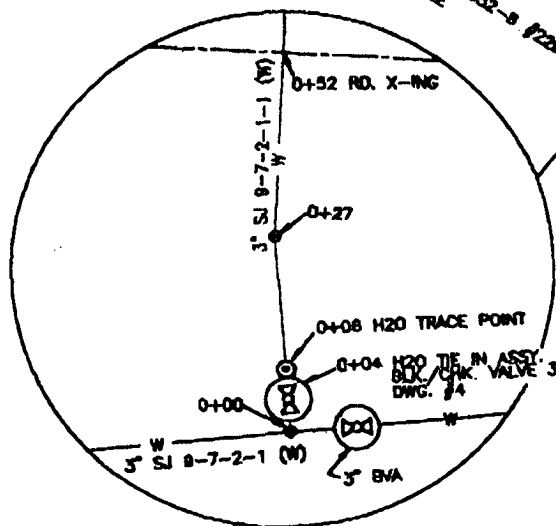
-1/4 \$

ROLEUM
2-8 #257

10+23 EOL 9 FROST BOX
10+13 DWG. 92
10+01 TOLLY REDUCER
9+82 C/L FENCE X-ING
9+57 PADDLE/ENTER X-ING
9+32 C/L RD. 10' LT.
8+05 Δ 01-24 LT. 10' LT.
8+05 Δ 01-50 RD. 10' LT.
8+05 Δ 07-01 RT. 10' LT.
8+05 Δ 15-20 RT. 10' LT.
8+08 Δ 17-22 RT. 10' W/PADDLE
8+14 C/L RD. RT. 10' W/PADDLE
4+33 Δ 29-49 LT. 10' LT.
3+00 C/L RD. 10' LT.
3+00 Δ 25-17 LT. 10' W/PADDLE
2+22 C/L RD. 10' LT.
1+51 Δ 21-48 RT. 10' W/PADDLE
1+18 Δ 25-32 RT. 10' W/PADDLE
0+74 Δ 11-41 RT. 10' LT.
0+52 C/L RD. 10' W/PADDLE
0+27 Δ 07-08 RT. 10' LT.
0+08 TRACE POINT X-ING
0+04 H2O TIE IN ASSY.
0+00 DWG. #4
C/L POT ON S432-5 #229
C/L TEE

N 80-160

Fd.Ba.
U.S.C.A.D.
1962



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Scale: 1" = 800'

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Remarks

D.L.M. 0400 TO 1023 1023 Feet/62 Rods

Signed L.M.B.

Group of Corporate Staff

**SAN JUAN
AREA E & P**

FOR CHANGES & RESURVEYS, THIS PLAT TO BE
ACCOMPANIED BY PIPE LINE REPORT FORM NO. 3997

DWG.REF.No.: PQ232A01

Map No.	Sheet No.
Plotted by	R.S.
Date	1/11/00

FORM 318-S