

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. SF077952							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv. ☐ Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or GA Agreement Name and No.							
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8. Lease Name and Well No. JC GORDON D #3F							
3a. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-32584							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2395' FSL & 995' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA							
14. Date Spudded 4/5/05		11. Sec., T., R., M., or Block and Survey or Area SEC 23-T27N-R10W							
15. Date T.D. Reached 4/20/05		12. County or Parish SAN JUAN							
16. Date Completed ☐ D & A ☒ Ready to Prod. 7/6/05		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6297'									
18. Total Depth: MD 7020 TVD		19. Plug Back T.D.: MD 6850' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIL/GR/SP/TLD/CNL/CAL/GA/OCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (lbf.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24		336		244		0	0
7-7/8	5-1/2	15.5		7016		1325		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	6837'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MORRISON	6948'	6951'	6948'-6951'	0.24	6				
B) LMR DAKOTA	6864'	6867'	6864'-6867'	0.24	6				
C) UPPER DAKOTA	6545'	6731'	6545'-6731'	0.37	30				
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6545'-6731'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/86,057 gals 65Q CO2 Purgel III 177 CO2 foam frac fld carrying 168,900# 20/40 Ottawa sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/6/05	3		6	90	5			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	100	520		48	720	40		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									JUL 19 2005
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
									FARMINGTON FIELD OFFICE BY <i>ckb</i>

(See instructions and spaces for additional data on page 2)

NR00CD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON 6794
MORRISON FMT 6824

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	1112
				KIRTLAND SHALE	1292
				FRUITLAND FMT	1628
				LWR FRUITLAND COAL	2083
				PC SANDSTONE	2108
				LEWIS SHALE	2274
				CHACRA	3011
				CLIFFHOUSE SS	3646
				MENEPEE	3772
				PT LOOKOUT SS	4487
				MANCOS SHALE	4781
				GALLOP SS	5635
				GREENHORN LIMESTONE	6456
				GRANEROS SHALE	6514
				DAKOTA	6541

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 7/14/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.